

3/18/83

KCC
32-7-25W
[Signature]

RELEASED

Date: APR 1 1984

~~FROM CONFIDENTIAL~~

TYPE

SIDE ONE

ACO-1 WELL HISTORY

Two (2) copies of this completion form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company API NO. 15-065-21,776

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION ---
PHONE 316 265 3351

PURCHASER --- LEASE Funke

ADDRESS --- WELL NO. 1-32

DRILLING Red Tiger Drilling Company WELL LOCATION NW SW NW

CONTRACTOR 1720 KSB Bldg. 990 Ft. from South Line and

ADDRESS Wichita, KS 67202 330 Ft. from West Line of

the NW(Qtr.) SEC 32 TWP 7S RGE 25W.

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita,

ADDRESS Russell, KS 67202

TOTAL DEPTH 3920' PBTD _____

SPUD DATE 3-10-83 DATE COMPLETED 3-18-83

ELEV: GR 2443 DF 2445 KB 2448

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 271.95' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

APR - 3 1984

SL

SIDE TWO

OPERATOR Gear Petroleum Company LEASE #1-32 Funke SEC. 32 TWP. 7S RGE. 25W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	282	Anhydrite	2121
Shale	282	286	Heebner	3646
Sand & Shale	286	972	LKC	3678
Shale	972	1003		
Red Bed	1003	1025		
Sand	1025	1720		
Red Bed	1720	1894		
Anhydrite	1894	2121		
Shale	2121	2152		
Shale	2152	2270		
Shale & Lime	2270	2475		
Shale & Lime Stks	2475	3127		
Lime	3127	3920		
RTD		3920		
DST #1, 3692-3721, Times 30/30/30/30, Rec. 30' WM Flow Press 38/38-38/38, SIP 163/1086				
DST #2, 3736-3762, Times 30/45/45/60, Rec. 130' WM Flow Press 63/76-89/115, SIP 728/703				
DST #3, 3792-3823, Times 30/60/30/90, Rec 5' Oil, 25' OCM, Flow Press 38/38-38/38, SIP 629/728				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	279'	Common	190 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at