

Wichita, Kansas

## KANSAS DRILLERS LOG

 State Geological Survey  
WICHITA, BRANCH

API No. 15

County

Number

065

20640

30118-0001

Operator

Chief Drilling Co., Inc.

Address 905 Century Plaza Wichita, Kansas 67202

Well No.

#3

Lease Name

Moore

OWWO

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company Tools

Geologist

Spud Date

6/20/74

Total Depth

P.B.T.D.

Date Completed

7/3/74

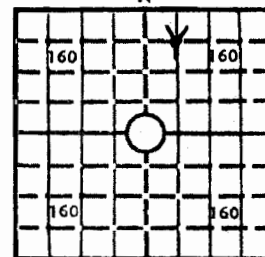
Oil Purchaser

S. 36 T.7 R. 25 E W

Loc. NW NE

County Graham

640 Acres



Locate well correctly

Elev.: Gr.

DF

KB

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                  | Sacks     | Type and percent additives    |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------------|-----------|-------------------------------|
|                   |                   | 4 1/2"                    | 10.5           | 4049'         | 60-40 Posmix<br>50-50 Posmix | 50<br>500 | 10 Bbl. salt<br>flush - 6% ge |
|                   |                   |                           |                |               |                              |           |                               |
|                   |                   |                           |                |               |                              |           |                               |
|                   |                   |                           |                |               |                              |           |                               |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 2             | DP          | 3962-3966      |
| TUBING RECORD |               |               | 4             | DP          | 3941-3946      |
| Size          | Setting depth | Packer set at |               |             |                |
| 2"            | 3940'         | 3940'         |               |             |                |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used          | Depth interval treated |
|-------------------------------------------|------------------------|
| 500 gal. regular 15% acid w/mud additives | 3962-3966'             |
| 500 gal. regular 15% acid w/mud additives | 3941-3946'             |
| 2000 gal. retarded acid                   | 3941-3946'             |

## INITIAL PRODUCTION

|                                                    |  |                                                     |                |                        |                           |
|----------------------------------------------------|--|-----------------------------------------------------|----------------|------------------------|---------------------------|
| Date of first production                           |  | Producing method (flowing, pumping, gas lift, etc.) |                |                        |                           |
| RATE OF PRODUCTION<br>PER 24 HOURS                 |  | Oil<br><br>bbls.                                    | Gas<br><br>MCF | Water<br><br>bbls.     | Gas-oil ratio<br><br>CFPB |
| Disposition of gas (vented, used on lease or sold) |  |                                                     |                | Producing interval (s) |                           |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

|                                                                                                                                                                                                                                        |                            |                                                                      |                                                                                                                                                       |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|----------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator<br><b>Chief Drilling Co., Inc.</b>                                                                                                                                                                                            |                            | DESIGNATE TYPE OF C<br>DRY HOLE, SWDW, ETC.:                         |                                                                                                                                                       |
| Well No.<br><b>#3</b>                                                                                                                                                                                                                  | Lease Name<br><b>Moore</b> |                                                                      | <b>OWWO to SWDW</b>                                                                                                                                   |
| S <b>36</b> T <b>7</b> R <b>25</b> <sup>E</sup> <sub>W</sub>                                                                                                                                                                           |                            |                                                                      |                                                                                                                                                       |
| <b>WELL LOG</b><br>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |                            | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |                                                                                                                                                       |
| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                  | TOP                        | BOTTOM                                                               | NAME<br>DEPTH                                                                                                                                         |
| This was a washdown to convert an old plugged hole to a salt water disposal well, there are no other records available. It was the Okmar Moore #1 plugged and abandoned 9/30/65                                                        |                            |                                                                      | <b>SMP TOPS</b><br><b>ANH</b> 2187<br><b>HEEB</b> 3740<br><b>TOR</b> 3762<br><b>KC</b> 3777<br><b>BKC</b> 3991<br><b>TD</b> 4000<br><b>DD TD</b> 4005 |

PENCILED

NOV 13 1965

ORIGINAL  
36-7-25W  
C NW NE

### DRILLER'S LOG

COMPANY:  
CONTRACTOR:  
FARM:  
LOCATION:

Okmar Oil Company  
LEBEN DRILLING, INC.  
MOORE #1  
C NW NE Sec. 36-7S-25W  
GRAHAM COUNTY, KANSAS  
9-13-65  
9-21-65

COMMENCED:  
COMPLETED:

EC 2485-DF

TD 4000

Dry  
Top of Sec  
anh 2187  
Heeb 3740  
Tor 3762  
KC 3777  
B/KC 3991

|      |      |                    |
|------|------|--------------------|
| 0    | 60   | Surface soil, sand |
| 60   | 110  | Shale              |
| 110  | 120  | Sand               |
| 120  | 219  | Post Rock, Shale   |
| 219  | 1065 | Shale              |
| 1065 | 1785 | Sand, Shale        |
| 1785 | 2187 | Redbed, Shale      |
| 2187 | 2221 | Anhydrite          |
| 2221 | 2285 | Shale              |
| 2285 | 2590 | Shale, Shells      |
| 2590 | 3090 | Shale, Lime        |
| 3090 | 3575 | Lime, Shale        |
| 3575 | 4000 | Lime               |
|      | 4000 | RTD - D. & A.      |

Set 8 5/8" used surface casing @ 219' with 175 sacks Sunset 2% Gel cement did not circulate, cement through 2" pipe with approximately 80 sacks cement to cellar