

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

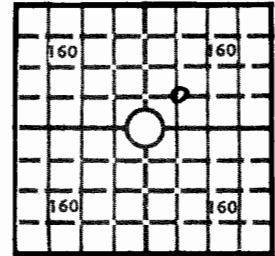
15-179-20473

S. 26 T. 7 R. 26 ^R/_W

Loc. SW NE

County Sheridan

640 Acres
N



Elev.: Gr. 2569

DF 2571 KB 2574

API No. 15 — 179 — 20,473
County Number

| | |
|---|---------------------------------|
| Operator Lynco Oil Corp. | |
| Address 7890 East Prentice Ave. Englewood, Colo | |
| Well No. #1 | Lease Name C. Hedge |
| Footage Location 1980' feet from (N) (S) line 1980' feet from (E) (W) line | |
| Principal Contractor J & C Drilling | Geologist Larry Fundingsland |
| Spud Date October 12, 1977 | Total Depth 4011 |
| Date Completed October 29, 1977 | P.B.T.D. |
| Oil Purchaser | |

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24.00 | 246 | 50-50- poz | mix 200 | 2% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

| | | | | | |
|--|--------------|---|------------------------|---------------|------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbis. | Gas MCF | Water bbis. | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

LYNCO OIL CORPORATION

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

C. HEDGE

Dry Hole

S 26 T 7S R 26 E W

Sheridan County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------------|-------|
| Lansing Limestone-Water | 3820 | 3830 | Anhydrite | 2254 |
| DST #1 3806-3832 | | | Topeka | 3544 |
| Op 30", SI30", Op 30", SI 30" | | | Heebner | 3754 |
| Rec. 1620' water w/specks of oil | | | Toronto | 3776 |
| IHP 1977 FHP 1949 | | | Lansing | 3793 |
| IFP 68 FFP 463 | | | Kansas City | 4000 |
| ISIP 1320 FSIP 1310 | | | TD | 4015 |
| | | | Great Guns | |
| | | | R.A. Guard Log run | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

E.L. Fundingsland, Jr.
Signature

E.L. Fundingsland, Jr.
Vice President

Title

11-22-77

Date