

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-7-2760
State Geological Survey
WICHITA BRANCH

(REV) ACO-1

SEP

★ This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pinto Petroleum Co.API NO. 15-179-20, 491-A-0001ADDRESS 500 Insurance Bldg.COUNTY SheridanWichita, Kansas 67202FIELD Chicago**CONTACT PERSON Steve RobbenPROD. FORMATION Lan., K.C.PHONE 913-735-9405LEASE SniffinPURCHASER Diamond ShamrockWELL NO. 2ADDRESS P.O. Box 631WELL LOCATION NE-SE-NEAmarillo, Texas 79173330 Ft. from East Line andDRILLING Abercrombie Drilling1650 Ft. from North Line of

CONTRACTOR

ADDRESS 801 Union Centerthe 2 SEC. 7 TWP. 27 RGE. W.Wichita, Kansas 67202WELL PLAT 2-78-27W

PLUGGING

CONTRACTOR

ADDRESS

			X
	2		

KCC
KGS
(Office
Use)RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1982

CONSERVATION DIVISION
Wichita, KansasTOTAL DEPTH 4090 PBTD 4032SPUD DATE 4-23-82 DATE COMPLETED 6-10-82ELEV: GR 2678 DF 2680 KB 2683

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 283 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, StephenC. Robben OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS manager (FOR) (of) Pinto PetroleumOPERATOR OF THE Sniffin LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				2-7-27w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1,000 gals. of 15% Acid			3888-3930	
Date of first production			Gravity	
Producing method (flowing, pumping, gas lift, etc.)			Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3928-30, 3899-02, 3888-91	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24	283	Common	190	2% gel. 3% C.C.
Production		4 $\frac{1}{2}$	10.5	4085	Pos-mix 60-40	200	2% gel 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4/ft	SSB's	3928-30, 3899-02, 3888-91
Size 2 3/8"	Setting depth 4080	Packer set at			