★ SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

State Geological Survey 2-7-27W Ind SEP PC

WICHITA, BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pinto Petroleum Co. API NO. 15-179-20, 648

ADDRESS 500 Insurance Bldg. COUNTY Sheridan

Wichita, Kansas 67202 FIELD Chicago

**CONTACT PERSON Stephen C. Robben PROD. FORMATION

PHONE 913-735-9405 LEASE Sniffin

PURCHASER WELL NO. 3

ADDRESS WELL LOCATION 100' NE of NE-SE-NE

300 Ft. from East Line and

DRILLING CONTRACTOR Abercrombie Drilling 1530 Ft. from North Line of

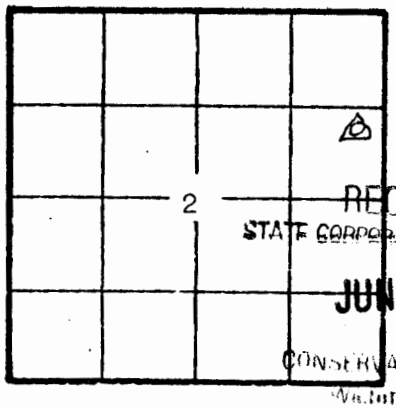
ADDRESS 801 Union Center the 2 SEC. 7 TWP. 27 RGE. W.

Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR

ADDRESS



KCC ___
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 2310 PBTD 2235

SPUD DATE 4-27-82 DATE COMPLETED 5-19-82

ELEV: GR 2678 DF 2680 KB 2683

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 342'. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, ___

Stephen C. Robben OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) Pinto Petroleum

OPERATOR OF THE Sniffin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				2-7-27W
Sand & Shale	0	343		
Shale	343	1800		
Sand & Shale	1800	2160		
Shale	2160	2310		
Rotary Total Depth	2310			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 2060-2120'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	342	Common	250	
Production	7 7/8"	4 1/2"	10.5	2300	Pos-mix 50-50	450	6 % gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1100'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1 per ft.	Strip jets	2060-2120'