PI

State Geological Survey
WICHITA BRANCH

AFFIDAVIT AND COMPLETION FORM

ACO-1

19-7-30W.

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company — API NO. 15-179-20,597

ADDRESS 1550 Denver Club Building — COUNTY Sheridan

Denver, CO 80202 — FIELD Geerdes

**CONTACT PERSON David E. Park, Jr. — LEASE Gilchrist

PHONE (303)572-3821

PURCHASER Champlain Petroleum — WELL NO. 19-5

ADDRESS 5301 Camp Bowie Boulevard — WELL LOCATION SW NW

Fort Worth, TX 76107 — 1980 Ft. from north Line and

660 Ft. from west Line of

DRILLING CONTRACTOR Murfin Drilling Company — the NW¼ SEC. 19 TWP. 7S RGE. 30W

ADDRESS 617 Union Center

Wichita, DS 67202

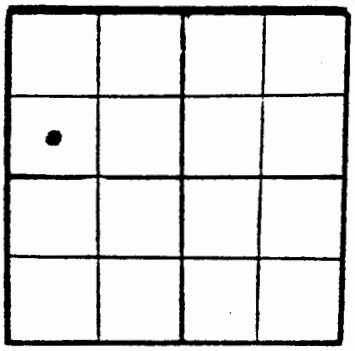
PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 4662' PBTD

SPUD DATE July 30, 1981 DATE COMPLETED Aug. 10

ELEV: GR 2748' DF KB 2753'



WELL PLAT ([redacted]) or (Full) Section - Please indicate.

KCC
KGS ✓

DRILLED WITH ([redacted]) (ROTARY) ([redacted]) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/([redacted]) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24#	324'	60-40 Pozmix	270	3% CC
Production	7⅞	4½	9.5#	4270'	common	25	
					50-50 Pozmix	125	2% gel, 18% salt 3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
5	Jet gun	3696-3698
5	Jet gun	4121-4126

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used — Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
DEC 1 [illegible]

19-7-30W

Name of lowest fresh water producing stratum _____ Depth 550'
Estimated height of cement behind pipe 725'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4101-4162			Heebner	3965
15-30-45-90			Toronto	3986
Rec. 300' GIP			Lansing	4004
800' G&MCO 50% oil			BKC	4358
380' G&MCO 50% oil			Marmaton	4374
370' G&OCW 30% oil			Ft. Scott	4509
IHP 2089 IF 223-304 ISIP 1296			Cherokee Sand	4586
FHP 2048 FF 364-616 FSIP 1286			Mississippian	4634
DST #2 4138-4180				
15-30-45-90				
Rec. 5' mud with few oil spots				
IHP 2179 IF 41-41 ISIP 162				
FHP 2018 FF 41-41 FSIP 71				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~FOR~~ Oxford Exploration Company

OPERATOR OF THE Gilchrist LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 19-5 ON SAID LEASE HAS