



20-7-30W. gmd P1
REV. ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cinco Exploration Company

API NO. 15-179-20,657

ADDRESS P. O. Box 3723

COUNTY Sheridan

Victoria, Texas 77903

FIELD _____

**CONTACT PERSON Melvin Klotzman

PROD. FORMATION Dry Hole

PHONE (512) 573-2416

LEASE Gilchrist

PURCHASER _____

WELL NO. 1-A

ADDRESS _____

WELL LOCATION C SE NE

DRILLING Slawson Drilling Company, Inc.

1980 Ft. from north Line and

CONTRACTOR _____

1000 Ft. from east Line of

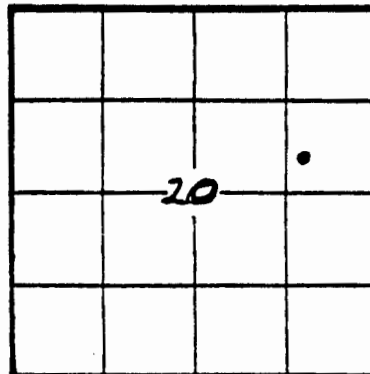
ADDRESS 200 Douglas Building

the SEC. 20 TWP. 7 RGE. 30W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Cementing



CONTRACTOR _____

KCC
KGS
(Office Use)

ADDRESS _____

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 4300' PBD 4300'

SPUD DATE 8/6/82 DATE COMPLETED 8/13/82

ELEV: GR 2936 DF 2941 KB 2942

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS

Amount of surface pipe set and cemented 314' with 200 sx. DV Tool Used? no

A F F I D A V I T

STATE OF TEXAS, COUNTY OF VICTORIA SS, I, _____

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE Gilchrist LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 317'			Anhydrite	2612'
317' to 2612'			Topeka	3802'
2612' to 2643'			Heebner	3991'
2643' to 3410'			Toronto	4020'
3410' to 3838'			Lansing-KA City	4033'
3838' to 4300'			Base/KA City	4269'
RTD 4300'			TD	4300'
<p>DST #1 - 4192'-4232' Weak blow 10 minutes. Recovered 30' mud with oil spots. Time - 45/90/90/120 IHP - 2124 PSI, IFP - 41/41PSI, ISIP - 1364 PSI, FFP - 50/50 PSI, FSIP - 1307 PSI, FHP - 2124 PSI.</p>				
<p>Petro-Log Gamma Ray, Guard Log, Compensated Density, Linear Porosity, Density Neutron Ran from 4299' to 314'</p>				
<p>RECEIVED STATE CORPORATION COMMISSION SEP 10 1982 CONSERVATION DIVISION Wichita, Kansas</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½"	8-5/8"	24#	314'	Sun Cement	200	60/40 Poz 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval