

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-179-20500

KANSAS DRILLERS LOG

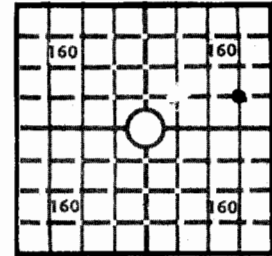
S. 27 T. 7 R. 30 ^{NE} W

API No. 15 — 179 — 20,500
County Number

Loc. C SE Ne

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr. 2935'

DF 2937' KB 2940'

Operator
Bass Enterprises Prod. Co.

Address
P. O. Box 2760 Midland, Texas 79702

Well No. #1 Lease Name Boggs

Footage Location
3300 feet from ~~ME~~ (S) line 660 feet from (E) ~~ME~~ line

Principal Contractor Slawson Drilling Co. Geologist J. S. Jespersen

Spud Date March 10, 1978 Total Depth 4650' P.B.T.D. ----

Date Completed P & A March 19, 1978 Oil Purchaser ----

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 331.00 | 60-40 Poz Mix | 275 | 2% gel & 3% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| None | | | None | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| None | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |
| | |
| | |

INITIAL PRODUCTION

Date of first production **Dry hole.** Producing method (flowing, pumping, gas lift, etc.)

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | bbls. | CFPB |

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

