	State Geo	ologii	nal s	Survey				15 -	193	- 20109
	WICH	A)BI	RANC	н			(	J <sub>.</sub>		_
KANSAS DRILLI	KS LOG							S	. <u>24</u> т	7S R.31W W
API No. 15 —_	193		20.10	09				1	.oc. <u>C N</u>	W/4 SE/4
	County		20,10 <b>Nu</b>	mber					County	homas
Operator									, <u></u>	640 Acres
Gulf Oil Address	Corporation		· · · · · ·					-		N T T T T T T T T T T T T T T T T T T T
P. O. Box 12116										60
Well No.	Lease Name									
3-24 Footage Location	E.L.	McC	ormi	ck				-		1-1231-1-1
1980 feet fron	VNV(S) line 1	1990		feat	from (E) XXX	line				
Principal Contractor	A.A.A	1980	Geol	ogist	110.III \127 XXX			$\neg$	160	60
Rains & Willia	mson		H. O. Arnold					_		
Spud Date			Total Depth P.B.T.D.				Locate well correctly  Elev.: Gr. 2927 '			
1/10/77 Date Completed				310 ' Purchaser	42	72'		<b>-</b>		
1/17/77				Koch C	)il				)F	кв2932 '
				CASING	RECORD					
Report of all strin	gs set — surface,				tc.	1				
Purpose of string	Size hole drilled	Size co	sing set 0.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Type and percent additives
C	12 7 /4"		/O.II	24	4001		-50 Pc	z	175	2% gel, 3% CC
Surface	12-1/4"	8-5	/8"	24	490 <b>'</b>	CT	A		100_	3% CC 10% salt, 2%
Productio	n 7-7/8"	5-1	/2"	15.5	4309	50	-50 Pc	z	200	3/4 of 1% CFR
									-	
	LINER RECO	RD					1	PERFORA	TION REG	CORD
Top, ft. Bottom, ft. S			Sacks c	ement	Shots	Shots per ft.			& type	Depth interval
None					4	4 4		4" Golden Jet		t 4178-86'
	TUBING RECO	ORD								
Size	Setting depth		Packer :	set at						
2-3/8"	4178'									
		ACID, I	RACT	URE, SHOT,	CEMENT SQ	UEEZ	ZE RECO	RD		
	Amo	unt and	kind of	material used						Depth interval treated
2000 gallons l	5% NE acid								41.78	3-86 <b>'</b>
	<del></del>			INITIAL PR	ODUCTION				<u>.</u>	
						nas lif	t, etc.)			
Date of first production		F	roducin	g method (flow	ring, pumping, g	,	•			
Date of first production 2/4/77		- 1	roducin Pump		ing, pumping, s				·	
-	Oil   12	- 1		ing Gos			Water	8	bbls.	Gas-oil ratio
2/4/77	12		Pump	ing Gos			Water	8 ng interval		Gas-oil ratio CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Gulf Oil Cor Well No.	Lease Name	011							
3-24	E. L. McCor	mick		<u></u>					
24 T7S R3	W E								
	WELL cones of porosity and contents th	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION							
	ON DESCRIPTION, CONTENTS, ET		воттом	NAME	DEPTH				
			65.						
Shale		651	65' 1170'						
	und, & Shale	65' 1170'	1820'						
Shale Shale & S		1820'	2124'	1					
	ale, & Sand	2124'	2400'						
Shale & I		2400'	3120'		Ì				
Redbed &		3120'	3380'						
Sh <b>a</b> le	Share	3380'	3550'		į.				
Shale & 1	imo	3550'	3715'	1					
Redbed &		3715'	3900'						
Lime	Dilate	3900'	4310'						
DIME			1						
			1		1				
			1		·				
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Date Recei		L SHEETS, IF NECESSARY, T	_ <del></del>	ELL RECORD.					
Date Rece	ved	E.N. Lucan							
		Signature							
		С. н.	C. H. Groen, Area Engineer Title						
		-		Date					