26-7-31 W. This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and ide two will then be held confidential ircle one: 0il, Gas, Dry, SWD, OWWO, Injection. Type and completion, T.A.

pplications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

1016-103-20130 WICHITA BRANCU. side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR John R. Evans COUNTY Thomas ADDRESS 405 Fourth Claflin, Kansas 67525 FIELD PROD. FORMATION **CONTACT PERSON LEASE RALL PHONE PURCHASER WELL NO. ADDRESS WELL LOCATION SE SE SE 330 Ft. from Soth, Line and DRILLING Thunderbird Drilling, Inc. 330 Ft. from EAST Line of CONTRACTOR ADDRESS P.O. Box 18407 the Sty SEC. 26 TWP.75 RGE. 31 W Wichita, Kansas 67218 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS. (Office Use) OTAL DEPTH 4370 PBTD SPUD DATE 1/25/82 DATE COMPLETED 2/3/82 ELEV: GR 2982 DF 2984 KB 2987 DRILLED WITH (CASAL) (ROTARY) (XXXX) TOOLS Amount of surface pipe set and cemented 412' w/300 sx . DV Tool Used? no AFFIDAVIT STATE OF KANSAS, COUNTY OF BARTON SS, I, Ohm Roy EVANS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, (FOR)(OF) DEPOSES THAT HE IS OPERATOR OF THE RAII LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. / ON

SAID TASE HAS BEEN COMPLETED AS OF THE DAY OF , 19 , AND THAT

SIDE TWO WELL LOG

Show all important zones of perosity and continues thereof; cored intervals, and all drill-stem tosts, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.

26 - 7 - 3160 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DISCRIPTIVE INFORMATION.

TUBING RECORD 4 239-42	Annual Control of the	N DESCRIPTION, C	_	m, nowing and	TOP	BOT1	rom	NA	ME	DEPTH
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (NEWX) Pursuese of string Sites hold dilled Site evides, set weight by/re. Setting depth Type demant Socks Type and percent CYFRE 121/4 8/8 24 42 50 40 300 300 300 1500 300 1500 300 300 1500 300 300 1500 300 300 300 300 300 300 300 300 300	Filed by Thursdarbird Drig						•		3829	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used 250 gol Mod Acio 1570 4239-42 750 gol Mod Acio 1570 Gravity 36.5 Producing mathod (figurina, pumpina, gas lift, etc.) FRE 24 ROURS FRE AR ROURS FRE FOR ATION RECORD FRE PORT ATION RECORD FRE POR	-									4062
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used 250 gc/ Mod Acio 1570 4239-42 FOOGS Mod Acio 1570 Date of trip production 4-10-82 Producing method (floreing, pumping, gen lift, etc.) For your food production 4-10-82 FOOGS Mark of production 4-10-82 FOOGS Mark of production FOOGS Mark of production of the produc							k	BASE. MARMA	KC TOW	4342
Amount and kind of material used 250 gc/ mod Aciv 157; 750 ge/ mod		:		-	,			RTI	9	4 3 77
Amount and kind of material used 250 gc/ mod Aciv 157; 750 ge/ mod				·						
Report of all strings set—surface, intermediate, production, etc. CASING RECORD Purpose of string String Action String String Action LINER RECORD LINER RECORD TUBING RECORD Packer set at Packe			ACID, FRAC	TURE, SHOT	, CEMENT	QUEEZE I	RECORD			
TOCOGO MODE ACIO 1570 Sel ACIO 1570 Delto of first preduction H-10-82 Producing method (figuring, pumping, ges lift, etc.) Gravity 3 G. 5 ASS SECT SECTOR Perforations Wester SO 3 bbs. Gravity 3 G. 5 CFPS Dissolition of gas (vented, used on least or sold) Perforations 4 Z 3 G. 4 D. S. T. #1 - 4170 - 425 (M15 TR UN) Report of ell strings set—surface, intermediate, production, etc. CASING RECORD (New) or (INSEX) Purpose of string Size hole drilled Size crising with weight Ibs/ft. Setting depth Type cament Social Type and percent editives CFF AC 12/4 8/8 Z 4 4/2 60-40 300 SCHOOL SCHOO		An	nount and kind	of material used			Dep			nterval treated
Date of first production H-10-82 Producing method (fleering, pumpling, ges lift, stc.) Graviey 3 G. 5 Disposition of gas (verted, used on lease or solid) Perforations 4 2 3 5 - 4 D. 5. T. H 4170 - 425 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (UNEX) Purpose of string Size hole drilled Size certing and Weight (bu/ft) Setting depth Type comunt Sacks Type and percent additives Crf Record 12/4 8/8 2 4 42 40 - 40 3 00 Company of the comp	250 gol mud Acio 1590					4239-4			5-X2	
Date of first production 4-10-82 Producing method (flooring, pumpling, ges lift, etc.) Cravity 3 4.5 RATE OF PRODUCTION OII 3 bbls. Boss MCS ACS ACS CERVITY 3 4.5 CPB Disposition of ges (vented, used on lease or sold) Perforations 4 2 3 5 4 [MISTRUM] Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USEX) Purpose of string Sixa hole drilled Size certing at Weight 15./ft. Setting depth Type camant Sacks Type and percent additives CYFAC 121/4 898 24 412 60-40 3 00 ACC 5217 ACC 5	750 901	mod A	5 0				4	235	- 42	
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Perforations 4 2 3 5 4 [D. S. T. El / ~ 4170 - 425 5] Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (USSX) Purpose of string Size hole drilled Size criting and Weight Iby/ft. Settling depth Type cement Sacks Type and percent editives Orface 12/4 888 24 4/2 60-40 300 Oduction 17/8 4/2 9.5 4367 60-40 150 3600 5617 3870 CACL LINER RECORD PERFORATION RECORD p. ft. Battem, ft. Sacks cement Shots pay ft. Jiss 6 type U239-42 TUBING RECORD 15 Sacks cement Shots pay ft. Jiss 6 type U239-42 TUBING RECORD	RATE OF PRODUCTION	OH OH	3	Ges		Wel	³ / ₂ %	3	Gas-oil	
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VY AC 12 12 12 12 12 12 12 1	Report of all strin	gs set — surface,			. CASING	RECORD	(New) or (U		
LINER RECORD Depth interval TUBING RECORD Packer set at Packer set at Packer set at Packer set at	Purpose of string	Sixe hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Type c	ement	Sack	s T	ype and percent additives
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TUBING RECORD Sacks cement Shots per ft. Size & type Depth interval 4239-42 TUBING RECORD	od setion	77/8	41/2	9.5	4367	60 -	40	15	$O = \frac{3}{3}$	87th CACL
TUBING RECORD Sacks cement Shots per ft. Size & type Depth interval 4239-42 TUBING RECORD								-		
TUBING RECORD TO Setting depth Packer set at	LINER RECORD					PERFORATION RECORD				
TUBING RECORD See 3/ Setting depth Packer set at	op, ft.	Bottom, ft.	Sacks ce	ement	Shots	per ft. Size &		ize & type		
	TUBING RECORD									
	2 3/8		Packer s	set at						

DRILLERS LOG

Company Thunderbird Drilling, Inc.

Contractor Thunderbird Drilling,

Elevation

y. J

Farm Rall

Well No. 1

Casing 8 5/8" @ 412' w/300 sx

Location SE SE SE, Sec. 26-7S-31W

County Thomas County, Ks.

Production 4½" @

From	To	Description
0 412	412 1436	Surface hole Shale & Sand
1436	2396	Shale
2396	2452	Sand
2452	2545	Shale & Sand
2545	2649	Shale
2649	2692	Anhydrite
2696	2755	Shale & Lime
2755	3020	Lime & Shale
3020	3252	Shale & Lime
3252	3380	Shale & Sand
3380	3425	Shale
3425	4370	Lime
4370	R.T.D.	

STATE OF KANSAS)

COUNTY OF SEDGWICK)

I, Burke Krueger, of Thunderbird Drilling, Inc. upon oath states that the above and foreoing is a true and correct copy from the Daily Drilling Report from your Rall #1

Subscribed and sworn to before me this 4th day of March , 19 82

Oloria DeJesus Notary Public

My commission expires: 3-25-84