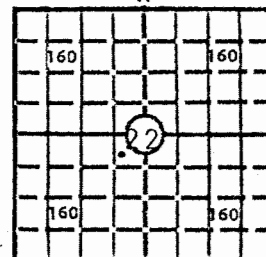


KANSAS DRILLERS LOG

S. 22 T. 7 R. 36 W

Loc. 440' SNL & 440' WEL SW

County Thomas

640 Acres
N

Elev.: Gr. 3380'

DF 3383' KB 3385'

API No. 15 — 193 — 20,190
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center Wichita, Kansas 67202

Well No.

#2

Lease Name

Davis

Footage Location

2200' feet from XX (S) line 2200' feet from XX (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Bill Darrow

Spud Date

September 21, 1979

Total Depth

4965'

P.B.T.D.

Date Completed

October 01, 1979

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		410'	60/40 posmix	325	2% gel, 3% Ca.Cl 2# floccel p/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

2

Lease Name

Davis

S 22 T 7S R 36W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface soil, sand and shale

0

410

Shale

410

696

Sand and shale

696

1100

Shale and sand

1100

2405

Shale, sand and lime

2405

3058

Lime and shale

3058

3288

Shale and lime

3288

3768

Lime and shale

3768

4212

Lime

4212

4965

Rotary Total Depth

4965

SAMPLE TOPS:

Anhydrite 3003' (+ 382)

B/Anhydrite 3038' (+ 347)

Heebner 4201' (- 816)

Toronto 4230' (- 845)

Lansing 4248' (- 863)

B/KC 4539' (-1154)

Marmaton 4556' (-1171)

Ft. Scott 4659' (-1274)

DST #1 (4395-4435') 30", 45", 30",
30"

Rec. 10' mud.

IFP 20-20, IBHP 30, FFP 20-20, FBHP
30.

ELECTRIC LOG TOPS:

Anhydrite 3002' (+ 383)

B/Anhydrite 3038' (+ 347)

Howard 4026' (- 641)

Topeka 4074' (- 689)

Heebner 4204' (- 819)

Toronto 4235' (- 850)

Lansing 4252' (- 867)

Stark Shale 4452' (-1067)

B/KC 4538' (-1153)

Marmaton 4560' (-1175)

Ft. Scott 4664' (-1279)

Cherokee 4691' (-1306)

DTD 4965'

LTD 4968'

DST #2 (4537-4596') 30", 30", 30"
30"

Rec. 15' mud.

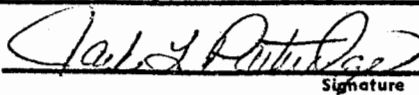
IFP 30-40, IBHP 61, FFP 40-40, FBHP
51.DST #3 (4749-4801') 30", 30", 30"
30"

Rec. 15' mud, no show.

IFP 40-40, IBHP 153, FFP 40-40,
FBHP 122.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

October 10, 1979

Date