

23-7-364

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A. L. Abercrombie, Inc. API NO. 15-193-20,305

ADDRESS 801 Union Center COUNTY Thomas

Wichita, KS 67202 FIELD ---

** CONTACT PERSON Jack L. Partridge PROD. FORMATION ---
PHONE 316-262-1841 _____ Indicate if new pay.

PURCHASER None LEASE Carpenter

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW SW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from West Line and

ADDRESS 801 Union Center 2310 Ft. from North Line of

Wichita, KS 67202 the NW (Qtr.) SEC 23 TWP 7S RGE 36W (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 801 Union Center _____

Wichita, KS 67202 _____

TOTAL DEPTH 4940' PBD --- KCC _____

SPUD DATE 4/26/84 DATE COMPLETED 5/8/84 KGS _____

ELEV: GR 3379' DF 3382' KB 3384' SWD/REP _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____ NGPA _____

X		23	

Amount of surface pipe set and cemented 401.92' DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ---. Other completion ---. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice-President, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements contained herein are true and correct to the best of my knowledge and belief.

Side TWO OPERATOR A. L. Abercrombie Inc. LEASE NAME Carpenter SEC 23 TWP 7S RGE 36W (E)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			<u>Elec. Log Tops:</u>	
Sand & Shale	0	2990	Anhydrite	2990' (+394)
Anhydrite	2990	3025	B/Anhyd.	3020' (+364)
Shale & Lime	3025	4940	Wabaunsee	3805' (-421)
Rotary Total Depth	4940		Tarkio	3892' (-507)
			Topeka	4021' (-637)
			Heebner	4200' (-816)
			Toronto	4229' (-845)
			LKC	4244' (-860)
DST #1: (4294-4342)(70' zone)			Stark Shale	4452' (-1068)
30-45-60-45			B/KC	4540' (-1156)
Rec. 2035' Salt Water			Marmaton	4558' (-1174)
IFPs: 159-525# ISIP: 1317#			Pawnee	4626' (-1242)
FFPs: 571-961# FSIP: 1306#			Ft. Scott	4665' (-1281)
			Cherokee	4692' (-1308)
DST #2: (4569-5600)			B/Cherokee	4778' (-1394)
30-30-30-30			Mississippi	4904' (-1520)
Rec. 25' mud w/ oil spots			RTD	4940'
IFPs: 29-29# ISIP: 75#			LTD	4942'
FFPs: 34-34# FSIP: 68#				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	408.92'	Common	300	2% gel, 3% c.c.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					