

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20, 308

ADDRESS 16701 Greenspoint Park Drive, Suite 200 COUNTY Thomas

Houston, Texas 77060 FIELD _____

** CONTACT PERSON Gayle Carter PROD. FORMATION _____

PHONE 713-847-5755 _____ Indicate if new pay.

PURCHASER none LEASE Lehman

ADDRESS _____ WELL NO. 28-26

DRILLING Murfin Drilling Co. 990 Ft. from west Line and

CONTRACTOR 330 Ft. from south Line of

ADDRESS 250 N. Water, Suite 300 the (Qtr.) SEC 26 TWP 7S RGE 36 (W).

Wichita, Kansas 67202

PLUGGING same as above WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC ☒

ADDRESS _____ KGS ☒

TOTAL DEPTH 4950' PBTD _____ SWD/REP _____

SPUD DATE 5-11-84 DATE COMPLETED 5-23-84 PLG. _____

ELEV: GR 3361' DF _____ KB 3366'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 343' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

5/23/84
26-7-36 WCC
nd

JUN 1 1985
State Geological Survey
WICHITA BRANCH

WELL PLAT				(Office Use Only)
				KCC ☒
				KGS ☒
				SWD/REP _____
				PLG. _____
26 RELEASED				
Date: JUN 1 1985				
FROM CONFIDENTIAL				

Side TWO

OPERATOR First Energy Corporation LEASE NAME LehmanSEC 26 TWP 75 RGE 36 (W)WELL NO 28-26

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u> </u> Check if no Drill Stem Tests Run. <u> </u> Check if samples sent Geological Survey.			Topeka	3923'
			Lansing/ KansasCity	4210'
DST #1 30-60-60-120 IHP 2256 FFP 104-135 IFP 72-83 FSIP 1313 ISIP 1323 FHP 2207 Rec'd 185' water cut mud	4152'	4235'		
DST #2 30-60-30-90 IHP 2376 FFP 31 IFP 41 FSIP 406 ISIP 322 FHP 2346 Rec'd 10' mud	4391'	4430'		
DST #3 30-60-60-120 IHP 2456 FFP 135-187 IFP 73-104 FSIP 1062 ISIP 1162 FHP 2396 Rec'd 140' MSW, 180' slightly GCSW	4501'	4542'		
DST #4 30-60-30-90 IHP 2466 FFP 52 IFP 52 FSIP 93 ISIP 83 FHP 2406 Rec'd 10' oil spotted mud	4541'	4555'		
			Marmoton	4544'
			Cherokee	4662'
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24#	343	60/40 POZ	250	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy CORP. LEASE NAME Lehman
WELL NO. 28-26

SEC 26 TWP 7S RGE 36 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 30-60-30-90 IHP 2510 FFP 62 IFP 62 FSIP 841 ISIP 710 FHP 2506	4690'	4716'	TD <u>Logs</u> DIL CND/LDT/GR	4950'

JUN 1 1 1985
State Geological Survey
WICHITA BRANCH

RELEASED

Date: JUN 1 1985

FROM CONFIDENTIAL