

35-7-36W P 7

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-I WELL HISTORY

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE June 30, 1984

OPERATOR Abraxas Petroleum Corporation API NO. 15-009 23,222

ADDRESS Box 17485, 1100 NE Loop 410 COUNTY Thomas

San Antonio, Texas 78217 FIELD

** CONTACT PERSON LeRoy E. Wessel PROD. FORMATION
PHONE 512 828-5354

PURCHASER N/A LEASE Lehman #1

ADDRESS WELL NO. 1

WELL LOCATION S/2 NE NW

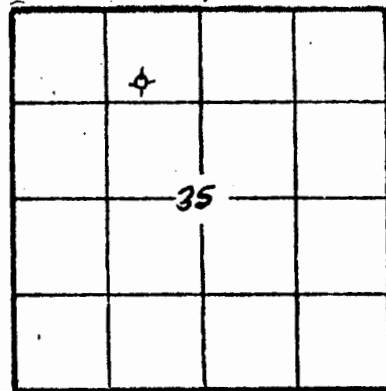
DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from S Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1980 1650 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 7S RGE 36 (W)

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Same



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4778' PBTD

SPUD DATE 10-1-83 DATE COMPLETED 10-17-83

ELEV: GR 1878' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326.90' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Diane Bailey, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Diane Bailey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1983.



Janice Galaznik
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____ For and in the State of Texas

** The person who completes this form by phone regarding any questions concerning this information.

NOV 18 1983
CONSERVATION DIVISION
Wichita, Kan

OPERATOR Abraxas Petroleum Corp. LEASE Lehman #1

SEC. 35 TWP. 7S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.		GEOL. FORM. TOPS AS PICKED FROM SAMPLES			
DST #1 from 4213-52' Times: 15-30-30-45. IH 2330 IF 42-52 FF 42-52 ISI 1228 FSI 1218 FH 2298 Rec. 122' muddy wtr w/few oil specs on top of tool.				Anhydrite +380 Wabaunsee 3766 Heebner 4162 Toronto 4192 Lansing 4207 Base Kansas C 4502 Marmaton 4512 Ft. Scott 4632 Cherokee 4658 TD 4776	
DST #2 from 4498-4530' in Marmaton Times: 30-30-30-30 IH 2595 IF 21 - 42 FF 21 - 42 ISI 52 FSI 52 FH 2542' Rec. 30' of mud					
DST #3 in Marmaton from 4694-4730' Times: 30-30-30-30 IH 2744 IF 31 - 42 FF 31 - 42 ISI 74 FSI 74 FH 2702 Rec 15' of mud.					
DST #4 from 4520-4568' in Cherokee Times: 30-30-30-30 IH 2670, IF 31-42, FF 31-42, ISI 889, FSI 690, FH 2648. Rec. 40' of mud If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	326.90'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations