## Kansas Corporation Commission Oil & Gas Conservation Division



## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Rosewood Resources, Inc. Addransa: 2711 N. Haskell Ave., Sulte 2800, LB 22  Carlor, Statar 272  Addransa: 2711 N. Haskell Ave., Sulte 2800, LB 22  Typ, 7 S. R. 39	Operator: License # 33019	API No. 15 - 181-20487-0100
Address: 2711 N. Haskell Ave., Suite 2800, LB 22 City/State/Zp. Daillas, TX 75201  City/State/Zp. Daillas, TX 75201  City/State/Zp. Daillas, TX 75201  Committee Contact Person: Tom Roelfs Prone: (970		Cause Sherman
City/State/Zpp   Daillas, TX 75201   125   feet from E		NE_NW_NE_NW_Sec. NWD, 7 S. R. 38 East West
Purchaser: Operator Contact Person: Tom Roelfs Contractor. Name: Mann Drilling Company License; n/la  Wellsite Geologist Steven VonFeldt  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SVD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Wellsing Cementary: Oid Weil Into as foliows.  Operator:  Operator:  Operator:  Despening Repent.  Commingled Docket No.  Debug Back Total Depth:  Daus Completion  Docket No.  Dual Completion  Docket No.  Diving Geologist Faseve Pill Back Total Depth  Commingled Docket No.  Diving Back Total Depth:  Diving Back Depth as 10459  Feet If Alternate II completion, cement circulated from the Reserve Pill Chloride content folion prevatory and the Completion Date or Recompletion Date  New Tructions: An original and two copies of this form shall be filled with the Kanesa Corporation Commission Expires  Signature  Signature  Signature  Authority Stage Condential Into a Well. Raise State Pent Docket No.  Deventering Reserve Pill Country:  Docket No.  Operator Name:  Lesse Name:  License No.  Docket No.  Country:  Docket No.  Countr		405
Contractor Contact Person: Tom Roeffs   Fontages Calculated from Nearest Outside Section Corner.   Fontages Calculated from Nearest Neare.   Nearest N		4700
Phone: (970 ) 324-1586 Contractor: Name: Mann Drilling Company License: In/3 Wellsite Geologist: Steven VonFeldt  Designate Type of Completion:	Operator Contact Person: Tom Roelfs	
Contractor: Name: Mann Drilling Company License: In/A  Well site Geologist: Steven VonFeldt  Well site Geologist: Steven VonFeldt  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Tamp. Abd.  J Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  WorkoverRe-entry: Oid Well Into as follows: Operator:  Despening Re-pinf. Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth: 3298' Plug Back Total Depth: 3207  Amount of Surface Pipe Sat and Gemented at 377 Feet  Mustiple Stage Cementing Colar Used? Ves No  By Stage Cementing Colar Used? Ves No  Depening Re-pinf. Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth: Sw November No.  Data Completion Date:  Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date  MINITYZOO6  Stage Oate or Recompletion Date  MINITYZOO6  Stage Oate Oate No.  Oorganicy Oa		
Wellste Gerolgist: Steven VonFeldt		Lease Name: Nemechek Well #: 21-23H
Welleite Geologist: Steven VonFeldt  Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  Wolf WorkoverRe-entry: Old Well Into as follows:  Original Comp. Date: Original Total Depth: Despenang Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Despenang Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despenang Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Date Comminged Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichda, Kansas 67202, within 120 days of the spud date, recompletion but to represent and correct to the best of my knowledge.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichda, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 22-130, 82-3-106 and 22-3-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichda, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 22-130, 82-3-106 and 22-3-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichda, Kansas 67202, within 120 days of the spud date, recompletion of 12 months in frequested in winding and submitting and sub		Field Name: Goodland
Designate Type of Completion:     Security		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Werkover/Re-entry: Oil Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Comv. to Enhr./SWD Dual Compiletion Docket No. Dual Compiletion Docket No. Dual Compiletion Docket No. Dual Compiletion Date Reached TD Compiletion Date or Recompletion Date  Necent Plug Back Plug Back Name: License No.  Unitr/2006 11/23/2006 11/23/2006 Spud Date or Date Reached TD Compiletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichtia, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements have more own to before me this day of Compiletion Date:  Notary Public: Wireline Log Received Lisc Distribution  RECEIVED  KNASS CORPORATION COMMISS		
Amount of Surface Pipe Set and Cemented at \$377  Feet Multiple Stage Cementing Colar Used?    MorkoverRe-entry: Old Well into as follows:		
Gas ENHR SIGW   Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   1045   Feet   If Merkever/Re-entry: Old Well Info as follows:   Operator:	-	
If yes, show depth set	•	
If Alternate II completion, cement circulated from feet depth to		i control
See the depth to		
Well Name:Original Comp. Date:Original Total Depth:	•	
Original Comp. Date:Original Total Depth:	•	U. S. C.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  Ill/17/2006 11/23/2006 11/23/2006 Spud Date or Recompletion Date Place or Recompletion Date Or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaneas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion. workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in a complete and correct to the best of my knowledge.  Subscribed and sworn to before me this day of Characteria and correct to the best of my knowledge.  Wireline Log Received Geologist Report Received Use Date: Wireline Log Received Geologist Report Received Use Date: Wireline Log Received Geologist Report Received Use Date: Wireline Log Received		_
Plug Back		
Docket No.  Docket No.  Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  Lease Name:  License No.:  Ouarter  Sec. Twp. S. R. East West County:  Docket No.:  West Recompletion Date  Ouarter  Sec. Twp. S. R. East West County:  Docket No.:  West Recompletion Date  West Recompletion Date  West Recompletion Date  West Recompletion Date  West Recompletion Commission, 130 S. Market - Room 2078, Wiichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well repeated with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature  AUSTRUCTIONS:  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  USC Distribution  RECEIVED  KNNSAS CORPORATION COMMISS		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  11/17/2006  11/23/2006  Spud Date or Recompletion Date  Necompletion Date  Necompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion. workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  AUSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion. workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential to requested in writing and submitted with the form (see rule 82-3-107 to provide and submitted with the form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide and submitted with form (see rule 82-3-107 to provide 82-3-107 to provide 82-3-107 to provide 82-3-107 to provide 82-3-107 to provi		Dewatering method used <u>Lyaporauon</u>
Other (SWD or Enthr.?)  Oboket No.  11/17/2006  11/23/2006  Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Completion Date  Ounty:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  Notary Public:  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received	_	Location of fluid disposal if hauled offsite:
11/17/2006   11/23/2006   11/23/2006   Completion Date or Recompletion Date or Recompletion Date   Completion Date or Recompletion Date   Completion Date   County:   Docket No.:   East   West   County:   Docket No.:		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, wilthin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  Signature:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KNSAS CORPORATION COMMISS		Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Author  ASST.  Date:  Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Author  ASST.  Date:  Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS		
Signature	Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS		ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received    Subscribed and sworn to before me this	herein are complete and correct to the best of my knowledge.	(5)
Subscribed and sworn to before me this	signature and Server	KCC Office Use ONLY
Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS	Title: 1 OULCTON ADD Date: 2-1-0	Letter of Confidentiality Received
Notary Public: Geologist Report Received  Ulc Distribution  RECEIVED  KANSAS CORPORATION COMMISS	Subscribed and sworn to before me thisday of Flbrudo	If Denied, Yes Date:
Notary Public: UIC Distribution RECEIVED  Cate Commission Expires: 4-3-041  KANSAS CORPORATION COMMISS	$_{0}$ 67 ) $_{1}$ $_{2}$	Wireline Log Received
Date Commission Expires: KANSAS CORPORATION COMMISS	VOHINGROOD by	Geologist Report Received
Date Commission Expires: KANSAS CORPORATION COMMISS	Notary Public:	
FEB n 2 2007	1 10-34 191	VANDAG GOTTON
		FEB 0 2 2007

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc.					Lease Name: Nemechek			Well #: 21-23H		
Sec. 14 Twp. 7 S. R. 39 East West				Count	County: Sherman					
ested, time tool ope emperature, fluid re	Show important tops en and closed, flowing ecovery, and flow ratings gs surveyed. Attach	ng and shut- es if gas to	in pressure surface test	s, whether s , along with	hut-in pro	essure reached	d static level, hyd	rostatic pressu		
rill Stem Tests Tak (Attach Additiona		Ye	s 📝 No		Log Formation (Top			o). Depth and Datum Sample		
amples Sent to Ge	eological Survey	Ye	s <b></b> ✓No		Nam	ne		Тор	Datum	
Cores Taken Yes			Niobrara				1001'	KB 12		
st All E. Logs Run	:									
GR					NAMES AND ADDRESS OF THE PARTY					
		Report		G RECORD	✓ No urface, into	w Used	ction, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Gement	# Sacks Used	Type and Percent Additives	
Surface	9 1/2"	7"		17#		377'	type 1	100		
Intermediate	rmediate n/a n/a			n/a		n/a	n/a	n/a	n/a	
Production	6 1/8"	4 1/2"		10.5#		3207'	type 1 & 2	50		
			ADDITION	AL CEMENTI	ING / SQL	JEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		And the state of t								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	3121' to 3136'				n/a					
					<del> </del>					
TUBING RECORD	Size	Set At		Packer /	<b>A</b> t	Liner Run	Yes _✓ N			
	rd Production, SWD or	Enhr.	Producing M		✓ Flowin	g Pump	oing Gast	Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas 35	Mcf	Wate n/a	r	Bbls.	Gas-Oll Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	V			Production Inte	erval			
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		Open Hol	-	f. [][	ually Comp.	Commingled		RECEIVED PROPORTION COMM	
		,							EB 0 2 2007	

CONSERVATION DIVISION WICHITM, KS