

35-7-39W.
(REV) ACO-1 *ind*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CENTENNIAL ENERGY COMPANY

API NO. 15-181-20103

ADDRESS 2323 S. VOSS, SUITE 370

COUNTY SHERMAN

HOUSTON, TEXAS 77057

FIELD GOODLANDS

**CONTACT PERSON DAVID R. HOEFT

PROD. FORMATION NIOBRARA

PHONE 713-789-9475

LEASE BRINEY FARMS

PURCHASER

WELL NO. 2-35

ADDRESS

WELL LOCATION

DRILLING BENSON MINERAL GROUP

330' Ft. from SOUTH Line and

CONTRACTOR

330' Ft. from WEST Line of

ADDRESS 1726 CHAMPA, SUITE 600

the SW¹/₄ SEC. 35 TWP. 7-S RGE. 39-W

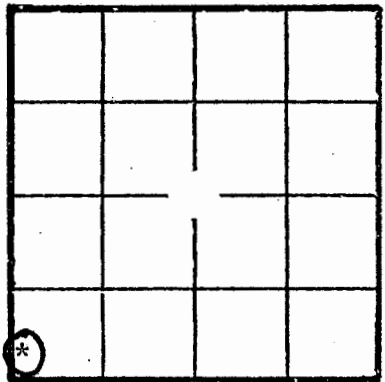
DENVER, COLORADO 80202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS NOT PLUGGED



KCC
KGS
(Office Use)

TOTAL DEPTH 1040' PBD 1010'

SPUD DATE 7/11/80 DATE COMPLETED 4/25/82

ELEV: GR 3598 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 346' DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF HARRIS SS, I,

DAVID R. HOEFT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE BRINEY FARMS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF APRIL

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>COMPLETION REPORT AND DRILLING LOG ORIGINALLY FILED BY BENSON MINERAL GROUP 9/18/80, WELL WAS FINALLY COM- PLETED BY PRESENT OPERATOR.</p> <p>NIOBRARA</p> <p>LOGS: ORIGINAL GR-INDUCTION CASED HOLE: GR-CBL</p>	908	1008		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
FRAC (WESTERN) 40,000 #10/20 and 20/40 SAND, 16,000 GAL.		977-1010'
WATER, 300 MCF OF CO ₂		
Date of first production 4/26/82	Producing method (flowing, pumping, gas lift, etc.) FLOWING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) SOLD-KANSAS-NEBRASKA		Perforations OPEN HOLE 977'-1010'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8	7"	23	346	-----	70	3 sx CACL
PRODUCTION	6 3/4	4 1/2"	9.5	977	-----	30	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					
TUBING RECORD			OPEN HOLE	977' - - - -	1010'
Size	Setting depth	Packer set at			