

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

SEP 25 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. Ste 2800 LB 22
City/State/Zip: Dallas, TX 75204
Purchaser: _____
Operator Contact Person: Steve Von Feldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Co.
License: 8273
Wellsite Geologist: Steve Von Feldt

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05-06-02 05-07-02 06-07-2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20316
County: Sherman
N W S W Sec. 4 Twp. 7 S. R. 38 ☐ East ☒ West
2021 feet from (S) N (circle one) Line of Section
779 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Stasser Well #: 1-4
Field Name: Goodland

Producing Formation: Niobrara
Elevation: Ground: 3527 Kelly Bushing: _____
Total Depth: 1236' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

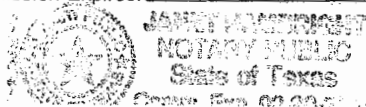
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven Von Feldt
Title: Senior Geologist Date: 9/24/02
Subscribed and sworn to before me this 24th day of September

Notary Public: [Signature]

Date Commission Expires: 2-20-2003



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☒ Date: 09-26-02
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

58105

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Stasser Well #: 1-4
 Sec. 4 Twp. 7 S. R. 38 East ☒ West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)
 List All E. Logs Run:
 Triple Combo, DSI

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Beecher Island 1032 +2556
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.,							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	350	Neat	150	3%cc1/4# Flocel
Production	6 1/4 "	4 1/2"	10.5	1211	50/50 Poz.	60	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1192'-1194'/Set 4 1/2" CIBP @ 1175'	Dump bailed 20' cement on top of CIBP	
2	1031'-1056'	Frac w/ 44646 gal & 74,740# 20/40 sd + 25,000# 12/20 sd + 20 tons CO2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A							
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
<u>SI</u>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>0</u>	<u>40</u>	<u>0</u>				

Disposition of Gas METHOD OF COMPLETION Production Interval
☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____