

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

Operator: License # 3956

Name: Brungardt Oil & Leasing Co.

Address PO Box 871

City/State/Zip Russell, Ks 67665

Purchaser: N/A

Operator Contact Person: Gary L Brungardt

Phone (785) 483-4975

Contractor: Name: Shields Drilling Co.,

License: 5184

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil	SWD	SIOW	Temp. Abd.
Gas	ENHR	SIGW	
<input checked="" type="checkbox"/> Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBT

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

9-13-97 9-19-97 9-19-97

Spud Date Date Reached TD Completion Date

API NO. 15- 141-203390000

County Osborne

SE SE SE Sec. 35 Twp. 8 Rge. 12 XXV W

330 Feet from SWN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bonnie Thompson Well # 1

Field Name N/A (Wildcat)

Producing Formation N/A

Elevation: Ground 1774 KB 1779

Total Depth 3320 PBT -

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes XXV No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DATA 4-13-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 290 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L Brungardt

Title Owner Date 11-5-1997

Subscribed and sworn to before me this 5th day of November, 19 97.

Notary Public Cindy Ross

Date Commission Expires June 1, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Pipeline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  
 KGS  Plug  NGPA  
 Other (Specify) IS



CINDY ROSS  
State of Kansas  
My Appt. Exp June 1, 2000.

Form ACO-1 (7-91)

Operator Name Brungardt Oil & Leasing CoLease Name Bonnie Thompson Well # 50276

Sec. 35 Twp. 8 Rge. 12

 EastCounty Osborne West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  NoElectric Log Run  
(Submit Copy.) Yes  NoList All E.Logs Run: No Logs Run

See attached Drill Stem reports

 Log Formation (Top), Depth and Datums  SampleName Top DatumAnhydrite 888 + 891Lansing KC 2996 -1217

See geologist report for additional information

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	22 lbs	216	60/40 Pozmix	140	Gel 2 sks Chloride 4 sks

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWO or Inj. <u>D&amp;A</u>					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_