

State Geological Survey

32-8-15W

IN 70

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5259 EXPIRATION DATE 6-30-83

OPERATOR Mai Operations API NO. 15-141-20,162

ADDRESS Box 33 COUNTY Osborne

Russell, Kansas 67665 FIELD Laton East

** CONTACT PERSON D.E. Wolfe STATE CORPORATION COMMISSIONER L.K.C.

PHONE 913-483-2169

PURCHASER KOCH OIL COMPANY LEASE D. Hays

ADDRESS Box 2258 WICHITA DIVISION WELL NO. #2

Wichita, Kansas 67201 WELL LOCATION SE SE NW

DRILLING Revlin Drlg., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 293 330 Ft. from East Line of

Russell, Kansas the NW (Qtr.) SEC 32 TWP 8 RGE 15 (W).

PLUGGING none

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3591 PBD 3230'

SPUD DATE 1-20-83 DATE COMPLETED 1-27-83

ELEV: GR 1973 DF 1976 KB 1978

DRILLED WITH ~~CRANK~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18370.

Amount of surface pipe set and cemented set @ 315 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.E. WOLFE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D.E. Wolfe

RECEIVED

JUN 08 1983

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT (Office Use Only)

	0		
	32		

KCC
KGS
SWD/REP
PLG.

OPERATOR Mai Operations

LEASE D. Hays

SEC. 32 TWP. 8 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	00	40	FORMATION LOG TOPS	1263'
Shale	40	1265	Anhy.	1290'
Anhydrite	1265	1295	B.Anhy.	2553'
Shale	1295	1920	Brmsvl.	2596'
Shale-Fort Riley	1920	2220	Grdhvn.	2628'
Lime & Shale	2220	2950	Dover	2672'
Lime	2950	3591	Tarkio	2721'
			Elmont	2874'
DST #1 3108-3230			Topeka	3104'
60-30-60-30 Fair Blow			Heebner	3126'
Rec: 70' oil spec. mud			Toronto	3150'
DST #2 3228-3290			L.K.C.	3414'
60-30-60-30			B.K.C.	3520'
Rec: 70' drlg. mud			Chty. Cong.	
DST #3 3286-3370				
60-30-60-30				
Rec: 70' drlg. mud				
DST #4 3352-3430				
60-30-60-3- med. blow				
Rec: 120' muddy water				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
25,000 Gals. CR Acid	3211-15' 3211'-15'
	3195'-98'
	3188'-92'
	3162'-66'

Date of first production 3-16-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.3 @ 73 Deg.
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Estimated Production -I.P. (5-30-83) 17 bbls.	Oil	Gas	Water % 16 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) _____ Perforations _____

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight-lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	315	Quick Set	185	
Production	7 7/8	4 1/2	9.5#	3580'	50-50 Poz Mix	25	2% gel 18% salt 1/4pps flo seal
					EA-2 Cement	200	18% salt 1/4pps of flo seal
							16bbls fresh water 500# salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft. NONE	Bottom, ft. NONE	Sacks cement NONE	Shots per ft. 3	Size & type Jet	Depth interval 3211'-3215'
TUBING RECORD					3195'-98'
Size 2 3/8" OD	Setting depth 3225'	Packer set or None	3' Perf. Nip. @ 3195'		3188'-92'
					3162'-66' (62-66)