

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9185 EXPIRATION DATE 6/30/84

OPERATOR J & T Oil Co. API NO. 15-141-20,194

ADDRESS Box 1000 COUNTY Osborne
Victoria, KS 67671 FIELD _____

** CONTACT PERSON John G. Dreiling PROD. FORMATION _____
PHONE 913 735-2204 _____ Indicate if new pay.

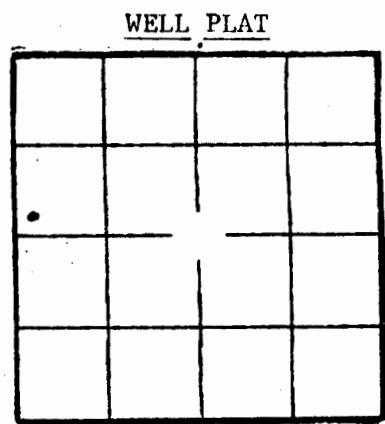
PURCHASER _____ LEASE Norris

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR ADDRESS Dreiling Oil, Inc WELL LOCATION SW SW NW
Box 1000 330 Ft. from South Line and
Victoria, KS 67671 330 Ft. from West Line of

the NW (Qtr.) SEC 33 TWP 8 RGE 15 (E) (W)

PLUGGING CONTRACTOR ADDRESS Dreiling Oil, Inc.
Box 1000
Victoria, KS 67671



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3500' PBDT _____

SPUD DATE 12-9-83 DATE COMPLETED 12-13-83

ELEV: GR 1990' DF 1992' KB 1995'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, John G. Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey

ACO-1 Well History

Side TWO

OPERATOR J & T Oil Co.

LEASE NAME Norris

SEC 33 TWP 8 RGE 15 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>				
Shale	0'	71'		
Shale	71'	208'		
Shale	208'	875'		
Sand	875'	950'		
Shale	950'	1018'		
Shale	1018'	1263'		
Anhy.	1263'	1295'		
Shale	1295'	1645'		
Shale	1645'	1987'		
Shale & Lime	1987'	2260'		
Lime & Shale	2260'	2530'		
Lime & Shale	2530'	2840'		
Lime & Shale	2840'	3042'	Topeka	2937' -942
Lime	3042'	3188'	Heebner	3165' -1170
Lime	3188'	3323'	Lansing	3213' -1218
Lime	3323'	3422'		
Lime	3422'	3500'		
T.D.	3500'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		206'	common	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			