

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5141  
Name: Zenith Drilling Corporation  
Address 100 N. Broadway, Suite 505  
  
City/State/Zip Wichita, KS 67202  
P chaser: \_\_\_\_\_  
Operator Contact Person: Sherrill Compton  
Phone (316) 265-6697  
Contractor: Name: Red Tiger Drilling  
License: 5302  
Wellsite Geologist: Gerald Honas

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
☒ Mud Rotary ☐ Air Rotary ☐ Cable

09-28-90 10-07-90 10-07-90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 a 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of a wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton  
Title Vice-President Date 10-15-90

Subscribed and sworn to before me this 15th day of October  
19 90.

Notary Public Sharon R. Allen  
Commission Expires Dec. 15, 1992

SIDE ONE

COPY

15-8-16W

API NO. 15- 163-23,111

County Rooks

NW SW SW Sec. 15 Twp. 8 Rge. 16W X

990 Ft. North from Southeast Corner of Sec

4950 Ft. West from Southeast Corner of Sect  
(NOTE: Locate well in section plat below)

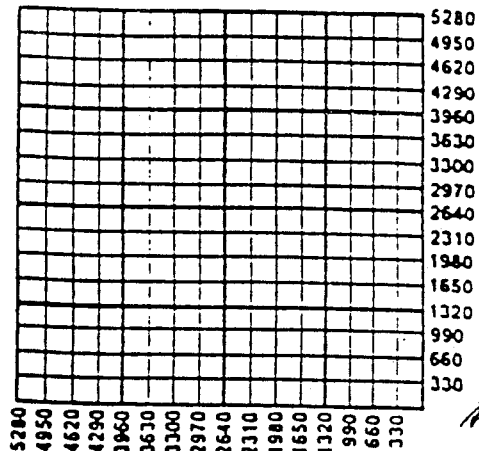
Lease Name Conn Well # #1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1961 KB 1966

Total Depth 3565' PBD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 262'

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ SX C

| K.C.C. OFFICE USE ONLY |                                    |
|------------------------|------------------------------------|
| F                      | Letter of Confidentiality Attached |
| C                      | Wireline Log Received              |
| C                      | Drillers Time Log Received         |
| Distribution           |                                    |
| KCC                    | SWD/Rep                            |
| KGS                    | Plug                               |
| NGPA                   |                                    |
| Other (Specify)        |                                    |

# COPY

SIDE TWO

Operator Name Zenith Drilling Corporation

Lease Name Conn

Well # #1

Sec. 15 Twp. 8S Rge. 16W

☐ East

County Rooks

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

## Formation Description

☒ Log ☐ Sample

| Name             | Top  | Bottom  |
|------------------|------|---------|
| Anhdrite         | 1284 | (+ 682) |
| Topeka           | 2862 | (- 896) |
| Lansing          | 3124 | (-1158) |
| Base Kansas City | 3382 | (-1416) |
| Arbuckle         | 3514 | (-1548) |

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Perc Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|-------------------------|
| surface           | 12 1/4            | 8 5/8                     | 20#             | 262'          | 60-40poz       | 165          | 3%cc 2%gel              |
|                   |                   |                           |                 |               |                |              |                         |
|                   |                   |                           |                 |               |                |              |                         |
|                   |                   |                           |                 |               |                |              |                         |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

|  |  |  |
|--|--|--|
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|  |  |  |

## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Inter

15-8-16W  
COPY

Re: Drill Stem Test Results  
Conn #1  
NW SW SW  
Sec. 15-8-16W  
Rooks County, Kansas

DST #1: 2876-2900 30-30-30-30  
Rec. 3' mud.  
FP= 33-33 & 33-33  
BHP= 288-74

DST #2: 2994-3040 30-30-30-30  
Rec. 10' mud.  
FP= 22-22 & 33-33  
BHP= 842-842

DST #3: 3082-3150 30-30-30-30  
Rec. 5' mud  
FP= 33-33- & 33-33  
BHP= 155-77

DST #4: 3137-74 30-30-30-60  
Rec. 3' mud. FP= 33-33 & 33-33  
BHP= 632-820

DST #5: 3190-3280 30-30-30-30  
Rec. 20' mud  
FP= 22-22 & 33-33  
BHP= 909-853

OCT 17 1980