

State Geological Survey

18-8-1670 Gnd
(REV) ACO-1

SIDE ONE

WICHITA, KANSAS AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chesney Oil Company

API NO. 15-163-21,543

ADDRESS P.O. Box 254

COUNTY Rooks

Natoma, KS 67651

FIELD Medicine Creek

**CONTACT PERSON Homer B. Chesney

PROD. FORMATION IKC

PHONE 913-885-4717

LEASE Chesney "C"

PURCHASER Permian Corp.

WELL NO. #6

ADDRESS Houston, Texas

WELL LOCATION SE SW NE

DRILLING CONTRACTOR John O. Farmer, Inc.

990 Ft. from the west Line and

ADDRESS P.O. Box 352

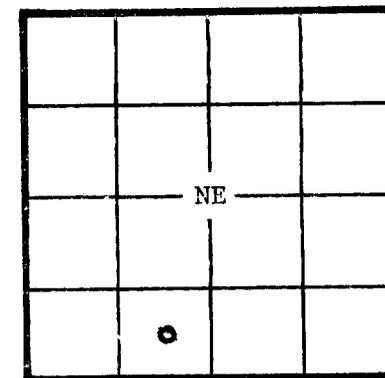
480 Ft. from the south Line of

Russell, KS 67665

the NE/4 SEC. 18 TWP. 8S RGE. 16W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3375' PBSD 3226.06

SPUD DATE 2-11-82 DATE COMPLETED 2-18-82

ELEV: GR 1856 DF 1859 KB 1861

DRILLED WITH (CABLE) (ROTARY) (KIK) TOOLS

Amount of surface pipe set and cemented 216', 170 sxs. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Homer B. Chesney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Chesney Oil Co.

OPERATOR OF THE Chesney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF April, 191982, AND THAT

18-8-16w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	60	Anhydrite	1144
Blue Shale	60	222	Topeka	2723
Shale & Sand	222	1144	Heebner	2939
Anhydrite	1144	1177	Toronto	2961
Shale & Shells	1177	1455	L.K. C.	2982
Shale & Lime	1455	2510	Arbuckle	3333
Lime & Shale	2510	2680	RTD	3375
Shale & Lime	2680	2780		
Lime & Shale	2780	2970		
Lime	2970	3350		
Arbuckle	3350	3375		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
28% retarded acid 8500 gal.			IKC	3166-3042	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
April 7-1982			pumping		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
17		17 bbls.	MCF	50 % 17 bbls.	50/50 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			3166-3042		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		216'	Common	170	
Production	7-7/8	4-1/2		3226	Pos-Mix	200	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet 1/2	3164-66
TUBING RECORD					3136-38
					3080-83
					3042-44
Size	Setting depth	Packer set at			
2-3/8	3224	none			