

WICHITA BRANCH
WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 163 — 20,944
County Number34 T. 8 R. 16 E
W

75' SE/C of Sec.

Operator

CO-CO, Inc.

Address

P. O. Box 8086 Wichita, Kansas 67208

Well No.

#XXX W-7A

Lease Name

Doane

Footage Location

2590

feet from (S) line

2590

feet from (E) line

Principal Contractor

Murfin Drilling Company

Geologist

Roger Welty

Spud Date

7-12-79

Date Completed

7-18-79

Total Depth

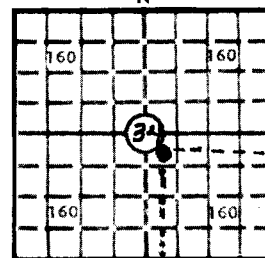
3348'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

County Rooks

640 Acres
N

Locate well correctly

Elev.: Gr.

DF 1925' KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	125'	60-40 posmix	75	2 - 3%
Production	7-7/8"	4 1/2"	10.5#	3347'	600 sx. Howco lite + 50 sx. Class A + 100 sx. 50-50 pos- mix.	750	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3095-98'
TUBING RECORD					3128-30'
Size	Setting depth	Packer set at			3146-50'
1 1/2"	3010'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2250 gal. MOD-202	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CO-CO, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. WXX W-7A	Lease Name DOANE "A"	Injection Well		
S <u>34</u> T <u>8</u> R <u>16</u> ^{EX} _W		Rooks County, Kansas		
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt-Rock Shale	0	125		
Cement and Shale	125	160	ANHYDRITE	1193'
Shale & Sand	160	1175	TOPEKA	2780'
Shale	1175	1193	HEEBNER	3003'
ANHYDRITE	1193	1233	L/KC	3043'
Shale	1640	1955		
Shale & Lime	2120	2765		
Lime & Shale	2960	3110		
Lime	3110	3348		
NO LOG AND NO DST's.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	Signature Title Date			
	Date			

15-163-20,944

WELL LOG

MAY 21 1980

Deep

COMPANY Co-Co, Inc.

SEC. 34 T. 8S R. 16W
LOC. NW NW SE

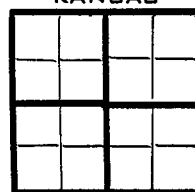
FARM Doane W-7"A" NO.

RIG. NO. 15
TOTAL DEPTH 3348'

COUNTY Rooks
KANSAS

COMM. 7/13/79 COMP. 7/18/79

CONTRACTOR Murfin Drilling Company



CASING

20 10
15 5/8" at 125' w/75 sx. 60-40 Pozmix

ELEVATION 1925' DF

12 6
13 5

4 1/2" at 3347' w/600 sx Howcolite, 50 sx. Class A,
FIGURES INDICATE BOTTOM OF FORMATIONS 50 sx. 50/50 Pozmix,
50 sx. 50/50 Pozmix w/Latex

PRODUCTION

125' Surface Dirt, Rock & Shale
160' Cement and Shale
1175' Shale and Sand
1193' Shale
1233' ANHYDRITE
1955' Shale
2765' Shale and Lime
3110' Lime and Shale
3348' Lime RTD

RECEIVED
STATE DEPT. OF REVENUE

SEP 25 1979

CONSERVATION DIVISION
WICHITA, KANSAS