

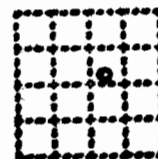
15-163-01339

CITIES SERVICE OIL CO.  
 Dennis No. 1.

SEC.34 T.8 R.16 W  
 CSL SW NE  
 330'N 660'E Center

Total Depth. 3465'  
 Comm. 11-12-42 Comp. 11-26-42  
 Shot or Treated. 5000 Gals. 1-14-43  
 Contractor. Earl F. Wakefield  
 Issued. 2-27-43

County. Rocks



CASING;  
 8 5/8" 228' Cem.  
 4 1/2" 3190' Cem.

Elevation.

Production. Phy. Pot. 341 B.  
 30 BW

Figures Indicate Bottom of Formations.

surface clay & post rock	0-75	12-8-42 Temp. Phy. Pot. (swbd thru tbg) 80 oil, 6 wtr, 24 hrs
shale & shells	661	
sand	670	
sand rock	695	
shale & shells	780	
sand	915	
red bed & shale	982	
red rock, shale, shells	1218	
red rock & shale	1220	
anhydrite	1256	
shale & shells	1575	
salt & shale	1700	
shale & shells	1825	
shale	1935	
shale & lime	2035	
shale & shells	2300	
lime	2331	
lime & shale	2397	
shale & shells	2623	
shale & lime	2691	
lime brkn	2730	
shale & shells	2810	
lime	2821	
lime brkn	2890	
lime	2950	
shale & lime	2984	
lime	3037	
lime & shale	3044	
lime brkn	3118	
lime cored (no rec.)	3126	
lime	3131	
lime cored (rec. 6')	3138	
shale & lime	3172	
lime brkn	3206	
SO 3180-88		
lime	3210	
shale	3222	
lime brkn	3273	
lime w/shale strks	3330	
shale & lime	3414	
shale & shells	3435	
lime	3465	
Total Depth.		
Corr. Top Lansing	3069	
Top Arbuckle	3435	
Penetration	30	

Drilled cement to 3165 SLM

11-30-42 Perf. by Lane-Wells  
 12 shots 3120-31, top pay  
 3124. 100' fluid in 15 min.  
 48 shots 3124-32  
 22 shots 3110-14  
 11 shots 3071-73  
 Fillup 1200' fluid in 3 hrs