

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31171
Name: CONTINENTAL OPERATING CO.
Address: 1221 MCKINNEY STE 3700
City/State/Zip: HOUSTON, TX 77010
Purchaser: CIMA ENERGY
Operator Contact Person: MEL SMITH
Phone: (713) 209-1110
Contractor: Name: WESTERN WELL SERVICING
License: 32128
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: V D SIDNEY

Well Name: ECKERT #1
Original Comp. Date: 10/10/51 Original Total Depth: 3317'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/22/06 6/7/06 9/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15: 163-002940001
County: ROOKS
NW NW SE Sec. 5 Twp. 08 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ECKERT Well #: 1
Field Name: LONE STAR

Producing Formation: ARBUCKLE
Elevation: Ground: 1860' Kelly Bushing: _____
Total Depth: 3317' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 117' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3316'
feet depth to SURFACE w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: CONTINENTAL OPERATING CO.
Lease Name: STAMPER C License No.: 31171
Quarter _____ Sec. 32 Twp. 8 S. R. 17 East West
County: ROOKS Docket No.: E26, 843-0003

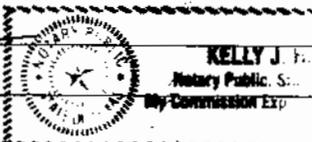
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mel Smith
MEL SMITH
Title: PROD. MGR. Date: 9/28/06

Subscribed and sworn to before me this 28th day of September
20 06

Notary Public: Kelly J. Hall
Date Commission Expires: 5-12-09



KCC Office Use ONLY
N Letter of Confidentiality Received RECEIVED
If Denied, Yes Date: _____
Wireline Log Received RECEIVED
Geologist Report Received RECEIVED
Distribution: KELLY J. HALL
Notary Public, State of Kansas
My Commission Expires 05-12-09

105095

Side Two

Operator Name: CONTINENTAL OPERATING CO. Lease Name: ECKERT Well #: 1
 Sec. 5 Twp. 08 S. R. 17 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8-5/8	24	117			
PRODUCTION	7.875	5-1/2		3311			
LINER		4-1/2		3314		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	PERF 3304-12'	1500 GAL 15% NEFE ACID	B304-12'

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8	3281	3245	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
9/22/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Ebbls.	Gas-Oil Ratio	Gravity
	20		0		300			26

Disposition of Gas METHOD OF COMPLETION Production Interval 3304-12'

Vented Sold Used on Lease Open Hole Perf. Daily Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____