

JMS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33486
Name: Dark Horse Oil Company, LLC.
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: Central Kansas Crude, LLC.
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: Jeff's Oilwell Supervision
License: 32247
Wellsite Geologist: NA
Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Sidey VD Oil Company
Well Name: Arndts #1
Original Comp. Date: 7/23/1952 Original Total Depth: 3397
☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.

9/19/2006	10/16/2006	11/22/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

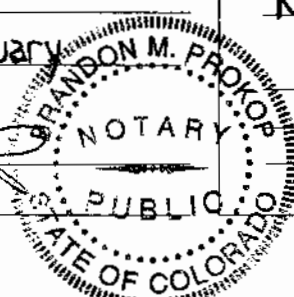
API No. 15 - 163-19112-00-01
County: Rooks
C NE NW NW Sec. 9 Twp. 8- S. R. 17- ☐ East ☒ West
330 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Arndts Well #: 1
Field Name: Lone Star
Producing Formation: Arbuckle
Elevation: Ground: 1927 Kelly Bushing:
Total Depth: 3408 ft. Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 106 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 3408 ft.
feet depth to Surface w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/18/2007
Subscribed and sworn to before me this 18th day of January
20 07
Notary Public: [Signature]
Date Commission Expires: 1/23/2007



KCC Office Use ONLY	
☒ Letter of Confidentiality Received	
If Denied, Yes ☐ Date: <u> </u>	
☐ Wireline Log Received	
☐ Geologist Report Received	
☐ UIC Distribution	
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Side Two

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Amdts Well #: 1
 Sec. 9 Twp. 8 S. R. 17 ☐ East ☒ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☐ Log Formation (Top), Depth and Datum ☐ Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No Name Top Datum
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy)
 List All E. Logs Run:

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	5-1/2"	4-1/2"	10.8#	3366 ft.	Common	85	4% gel, 2% cc, and 3/4 of 1% CD31 and 3/4 of 1% Defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		3000 gallons of 15% HCL Acid	3408 ft.
		400 bbis. Water Block 247 Polymer Treatment	3408 ft.

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3373 ft.	NA	☒ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr. November 22, 2006			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.
	77				55
			Gas-Oil Ratio Gravity		
			24.5 °		

Disposition of Gas ☐ Vented ☐ Sold ☒ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify): _____

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JAN 22 2007

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 WICHITA, KS