

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-163-23, 234243

COPY

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite #1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445 460-2355

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SICU
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/15/94 8/22/94 9/14/94
Spud Date Date Reached TD Completion Date

County Rooks

NW - SW - SE - Sec. 29 Twp. 8S Rge. 17 E/V

990 Feet from S (circle one) Line of Section

2320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner;
NE, SE NW or SW (circle one)

Lease Name Stamper 'A' Well # 8

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1970' KB 1975'

Total Depth 3489' PSTD 3443

Amount of Surface Pipe Set and Cemented at 1288 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ALT 1 JH 7-25-95
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1880 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/V

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Title Operations Manager Date 9/28/94

Subscribed and sworn to before me this 30 day of September 19 94

Notary Public Larry Pfeiffer

Date Com. _____

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

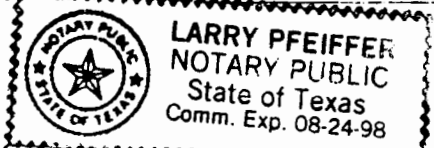
Wireline Log Received

Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
OCT 06 1994

KCPA
Other (Specify) _____

CONSERVATION DIVISION
WICHITA, KANSAS
FORM 100-1 (7-91)



Operator Name American Trading & Prod. Corp. Lease Name Stamper 'A' Well # 8

Sec. 29 Twp. 8S Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Bottom	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka Ls	2859	(-906)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3072	(-1119)
List All E.Logs Run:		Lansing Ls	3113	(-1160)
Dual Induction Focused		Kansas City Ls	3200	(-1247)
Z-Densilog		Marmaton	3343	(-1390)
Compensated Neutron		Arbuckle	3382	(-1429)
Gamma Ray Minilog		TD	3484	(-1531)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1288	Light Standard	350 150	3% CaCl2 1/4# Floccelle
Production	7-7/8	5-1/2	15.5	3484	Standard	150	10% Salt 5% Calseal 6# Gilsonite/sk .75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3305-3323 (18')	500 Gal MSA + 1500 Gal HCL NEFE	3305'

TUBING RECORD Size 2-7/8 Set At 3350.19 Packer At None Liner Run Yes No

Date of First Resumed Production, SWD or Inj: 9-14-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 1 bbls	Gas 0 Mcf	Water 15 bbls	Gas to Water N/A	Gravity 34.5
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf Quality Comp Other (Specify)
 Production Interval 3305-23'