

WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API #15-163-23,244

County Rooks

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: \_\_\_\_\_

Operator Contact Person: Donald W. Garrett

Phone (713) -658-0445

Contractor's Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Fred Walsh

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.  
 Gas  EKHR  SICW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

**COPY**

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PSTO  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

8/22/94 8/27/94 9/8/94  
 Spud Date Date Reached TD Completion Date

SE - SW - SE - \_\_\_\_\_ Sec. 29 Twp. 8S Rng. 17  E  V

650 Feet from (S) (circle one) Line of Section

1950 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, (SE) NW or SW (circle one)

Lease Name Stamper 'A' Well # 9

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1952' KB 1957' Est. \_\_\_\_\_

Total Depth 3400' PSTO 3372

Amount of Surface Pipe Set and Cemented at 1270 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cnt.

Drilling Fluid Management Plan ALT 1 7-10-95  
 (Data must be collected from the Reserve (t))

Chloride content 12000 ppm Fluid volume 1800 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Donald W. Garrett

Title Operations Manager Date 9/28/94

Subscribed and sworn to before me this 30 day of SEPTEMBER 19 94

Notary Public Larry Pfeiffer

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

SVD/Rep

PLUG

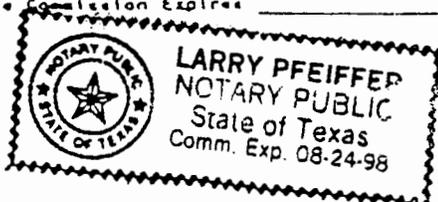
KCPA

Other (Specify) \_\_\_\_\_

RECEIVED

STATE CORPORATION COMMISSION

OCT 06 1994



Form ACO-1 (7-91)  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Sec. 29 Twp. 8S Rge. 17

East  
 West

County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E. Logs Run:  
Dual Induction Focused  
Gamma Ray  
Minilog  
Z-Densilog  
Compensated Neutron

Name	Top	Batum
Topeka Ls.	2853	(-896)
Heebner	3064	(-1107)
Lansing Ls.	3106	(-1149)
Kansas City Ls.	3190	(-1233)
Marmaton	3334	(-1377)
Arbuckle	3374	(-1417)
TD	3400	(-1443)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1270	Light Standard	350	1/4# Floccelle 3% CaCl2
Production	7-7/8	5-1/2	15.5	3398	Standard	150	10% Salt 5% Calseal 0.75% Halad 5# Gilsonite/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3304 - 3318 (14')		500 Gal MSA + 1000 Gal	3304
			HCL NEFE	

TUBING RECORD	Size 2-3/8"	Set At 3115	Packer At 3115	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or (In) Pending Permit	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Injection Other (Explain)
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Estimated Production Per 24 Hours	Oil N/A	Gas N/A	Water N/A	Gas/Oil Ratio N/A	Gravity N/A
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Part  Quality Comp  Cemented  Other (Specify)

Production Interval: 3304-18'

ORIGINAL

EMPHASIS OIL OPERATIONS

A Division of N-B Company, Inc.

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

API #15-163-23244

OPERATOR: American Trading & Production Corp.  
1331 Lamar, Suite 1250  
Houston, Texas 77010

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Stamper 'A'

WELL #9

LOCATION: SE SW SE  
Section 29-8S-17W  
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3400'

ROTARY TOTAL DEPTH: 3400'

COMMENCED: 8/22/94

CASING: 8-5/8" @ 1270' w/500 sks cement  
5-1/2" @ 3398' w/150 sks cement

ELEVATION: Est. 1957' K.B.

COMPLETED: 8/27/94

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	465'	Shale	2240'
Shale	1055'	Shale & Lime	2525'
Anhydrite	1273'	Lime & Shale	2575'
Shale	1300'	R.T.D.	3400'
Shale & Sand	1385'		

STATE OF KANSAS )  
                  ) ss  
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum