

WELL COMPLETION FORM
 ACC-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API # 15-163-23,245

County Rooks

NW - NW - NE - Sec. 32 Twp. 8S Rge. 17

650 Feet from S (circle one) Line of Section

2630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name Stamper 'C' Well # 6

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1940' KB 1945'

Total Depth 3400' PSTD 3352

Amount of Surface Pipe Set and Cemented at 1284 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan ALT 1 JH 7-10-95
 (Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal (if hauled offsite):

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: _____

Operator Contact Person: Donald W. Garrett

Phone (713)-658-0445

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EXHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/8/94 9/13/94 9/22/94
 Spud Date Date Reached TD Completion Date

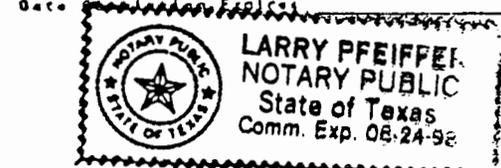
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Operations Manager Date 9/28/94

Subscribed and sworn to before me this 30 day of September 19 94

Notary Public [Signature]



E.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 SWD/Rep
 Plug
 Other (Specify)

RECEIVED
 STATE CORPORATION COMMISSION

OCT 06 1994

CONSERVATION DIVISION
 WICHITA, KANSAS

Form ACC-1 (7-91)

East

County Rooks

Sec. 32 Twp. 25 Rge. 17

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:
Dual Induction Focused
Gamma Ray
Z-Densilog
Compensated Neutron
Minilog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka Ls.	2977	(-1005)
Heebner	3088	(-1116)
Lansing Ls.	3120	(-1148)
Kansas City Ls.	3208	(-1236)
Marmaton	3348	(-1376)
Arbuckle	3390	(-1418)
T.D.	3400	(-1428)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1284	Light Standard	250	1/4# Floccelle/s
Production	7-7/8	5-1/2	15.5	3395	Standard	150	3% CaCl2 10% Salt 5% Calseal 0.75% Halad 5# Gilsonite/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3319 - 34' (15')	500 Gal MSA + 1500 Gal HCL NEFE	3319

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3239'	3239'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Pending Permit (Inj) Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours	Oil	N/A	Sbls	Gas	N/A	McF	Water	N/A	Sbls	See Note Below	N/A	Gravity	N/A
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Part Quality Core Cemented Other (Specify) Production Interval: 3319-34'

ORIGINAL

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: American Trading & Production Corp.
1331 Lamar, Suite 1250
Houston, Texas 77010

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Stamper 'C' WELL #6

LOCATION: NW NW NE
Section 32-8S-17W
Rooks County, Kansas

API # 15-163-23245

LOGGERS TOTAL DEPTH: 3399' L.T.D.

ELEVATION: 1945' K.B.

ROTARY TOTAL DEPTH: 3400' R.T.D.

COMMENCED: 9/8/94

COMPLETED: 9/13/94

CASING: 8-5/8" @ 1284' w/400 sks cement
5-1/2" @ 3395' w/150 sks cement

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Shale	610'	Shale & Lime	2690'
Anhydrite	1288'	Lime & Shale	2912'
Shale	1316'	R.T.D.	3400'

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

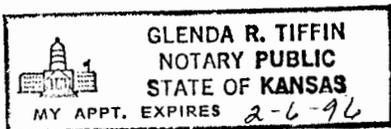
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.



Kyle B. Branum

Subscribed and sworn to before me on September 14, 1994.

My commission expires: February 6, 1996.





Glenda R. Tiffin, Notary Public