

WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218
Name: American Trading & Prod. Corp.
Address 1331 Lamar, Suite #1250
City/State/Zip Houston, TX 77010
Purchaser: NA
Operator Contact Person: Donald W. Garrett
Phone (713) -658-0445
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Fred Walsh

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ EXHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTO
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj) Docket No. _____
9/1/94 9/8/94 9/22/94
Spud Date Date Reached TD Completion Date

API #15-163-23,246

County Rooks

NE - NW - NE - Sec. 32 Twp. 8S Rge. 17 X

650 Feet from S/E (circle one) Line of Section

1900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE SE, NW or SW (circle one)

Lease Name Stamper 'C' Well # 7

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1931' KS 1936'

Total Depth 3400' PSTO 3345

Amount of Surface Pipe Set and Cemented at 1262 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No ☐

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan ALT 1 8/24 7-10-95
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1880 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

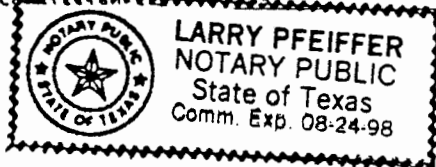
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett
Title Operations Manager Date 9/27/94

Subscribed and sworn to before me this 30 day of SEPTEMBER
19 94

Notary Public Larry Pfeiffer

Date 9/27/94



K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☐ Geologist Report Received
RECEIVED	
DISTRIBUTION	
STATE CORPORATION COMMISSION	SWD/RP
	Plug
	Other (Specify)
OCT 06 1994	

CONFIDENTIALITY DIVISION
WICHITA, KANSAS ACD-1 (7-91)

Sec. 32 Twp. 8S Rge. 17

☐ East
☒ West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction Focused

Gamma Ray

Z-Densilog

Minilog

Compensated Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka Ls.	2845	(-894)
Heebner	3056	(-1105)
Lansing Ls.	3098	(-1147)
Kansas City	3185	(-1234)
Marmaton	3327	(-1376)
Arbuckle	3370	(-1419)
TD	3400	(-1449)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1262	Light Standard	250	1/4# Floccel/si
Production	7-7/8	5-1/2	15.5	3391	Standard	150	3% CaCl2
							10% Salt
							5% Calseal
							5# Gilsomite/sk
							0.75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3297' - 3312' (15')	500 Gal MSA + 2000 Gal	3297
		15% HCL NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8	3207.17	3207.17		
Date of First, Resumed Production, SWD or Pending Permit	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Injection Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A	Bbls	Gas N/A	Hcf	Water N/A
					Bbls
					Gas Oil Ratio N/A
					Gravity N/A

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Part ☐ Quality Comp ☐ Cemented
☐ Other (Specify)

Production Interval

3297-3312'

ORIGINAL

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: American Trading & Production Corp.
1331 Lamar, Suite #1250
Houston, Texas 77010

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Stamper 'C'

WELL #7

LOCATION: NE NW NE
Section 32-8S-17W
Rooks County, Kansas

API #15-163-23246

LOGGERS TOTAL DEPTH: 3398'

ROTARY TOTAL DEPTH: 3400'

COMMENCED: 9/1/94

ELEVATION: 1936' K.B.

COMPLETED: 9/8/94

CASING: 8-5/8" @ 1262' w/400 sks cement
5-1/2" @ 3391' w/150 sks cement

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	240'	Shale	2335'
Anhydrite	1256'	Shale & Lime	2586'
Shale	1298'	R.T.D.	3400'
Shale & Sand	1590'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.