



This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S Oil Company

API NO. 15-163-21,541

ADDRESS 2714 Plaza Ave., Suite A

COUNTY Rooks

Hays, Kansas 67601

FIELD unknown

\*\*CONTACT PERSON Ed Dreiling

PROD. FORMATION Arbuckle

PHONE 913-625-6302

LEASE Stamper

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS State Geological Survey

*State Geological Survey  
WICHITA BRANCH*

WELL LOCATION SE SE NE

DRILLING Big Springs Drilling, Inc.

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS P.O. Box 8287, Munger Station

the SEC. 5- TWP. 8S- RGE. 17W

Wichita, Kansas 67208

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

			X

KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 3450' PBTD \_\_\_\_\_

SPUD DATE 1-6-82 DATE COMPLETED 1-14-82

ELEV: GR 1868 DF 1871 KB 1873

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 270' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, \_\_\_\_\_

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S Oil Co.

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF February, 1982, AND THAT

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 05 1982  
CONSER.

THE CONTENTS HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				5-8-17
Shale	0	800'	Topeka	2789 (-916)
Sand	800'	950'	Heebner	2999 (-1126)
Shale	950'	1245'	Toronto	3022 (-1149)
Anhydrite	1245'	1287'	Lansing-KC	3041 (-1168)
Shale	1287'	1770'	Lansing-KC Base	3274 (-1401)
Shale & Lime	1770'	2865'	Arbuckle	3330 (-1457)
Lime	2865'	3450'	RTD	3450 (-1577)
RTD	3450'			
DST #1 3124-60, Testing Pimes: 30-30-30-30, Recovery: 425' MW with a few specks of oil, IBHP 587 FBHP 575 FP 56-81 127-164				
DST #2 3275-3341, testing Pimes: 30-30-30-30, Recovery: 40' OCM 60' SOCM 180' SOCMW, IBHP 587 FBHP 575 FP 56-81 127-164				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
850 gal./15% mud acid		3344-3350
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
7-7-52		Pumping
RATE OF PRODUCTION PER 24 HOURS		Gas-oil ratio
Oil ESP. 1880	Gas None MCF	Water 10 %
		Gas-oil ratio 23.8
Disposition of gas (vented, used on lease or sold)		Perforations 3344-3350

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	270'	Common	185sx	2% gel 3% ccl
Production		5 1/2"	14#	3448	Common	150sx	2% gel, 4% Wilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4shots/ft.		3344-50

**TUBING RECORD**

Size	Setting depth	Packer set at
2 7/8" O.D.	3412	