

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

5-8-17 W^c
(REV) ACO-1 *And*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D & S OIL COMPANY

API NO. 15-163-21,557

ADDRESS 2714 Plaza Ave., Suite A

COUNTY Rooks

Hays, Kansas 67601

FIELD unknown

**CONTACT PERSON Ed Dreiling

PROD. FORMATION _____

PHONE 913-625-6802

LEASE Stamper "A"

PURCHASER _____

WELL NO. 1

ADDRESS State Geological Survey
WICHITA BRANCH

WELL LOCATION SE SW NE

DRILLING Big Springs Drilling, Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS P.O. Box 8287, Munger Station

the SEC. 5 TWP. 8S RGE. 17W

Wichita, Kansas 67208

WELL FLAT

PLUGGING Service Company

CONTRACTOR _____

ADDRESS Great Bend, Kansas

		X	

KCC
KGS
(Office Use)

TOTAL DEPTH 3450' PBTD _____

SPUD DATE 1-18-82 DATE COMPLETED 1-26-82

ELEV: GR 1902 DF 1905 KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Ed Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) D & S OIL CO.

OPERATOR OF THE Stamper "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF Feb., 1982, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
OCT 05 1982
CONSERVATION

104-8-3

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-8-17W				
<u>DRILLERS LOG</u>				
Shale	0	802'	Toppka	2822 (-915)
Sand	802'	878'	Heebner	3032 (-1127)
Red Bed	878'	1277'	Toronto	3056 (-1151)
Anhydrite	1277'	1314'	Lansing-KC	3075 (-1168)
Shale	1314'	1940'	Lansing-KC Base	3309 (-1402)
Lime & Shale	1940'	3160'	Arbuckle	3382 (-1475)
Lime	3160'	3450'	RTD	3450 (-1543)
RTD	3450'			
DST #1 3038-3105, Testing Times 60-30-60-30. Recovery: 80' WM few oil specks, IBHP 975 FBHP 983 FP 66-75 83-91				
DST #2 3346-82, Testing Times 30-30-30-30, Recovery 1890* MW, IBHP 1000 FBHP 975 FP 175-667 775-925				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	160sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at