

5-8-17W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5134
Name Graham-Michaelis Corporation
Address P. O. Box 247
City/State/Zip Wichita, Ks, 67201

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jack L. Yinger
Phone 316-264-8394

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Larry Bookless
Phone (316) 793-8837

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4/18/85 4/23/85 5/22/85
Spud Date Date Reached TD Completion Date

3,360' 3300'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1265.19 feet

Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22.668

County Rooks

150' N of

SE/4 SE/4 NE/4 Sec 5.... Twp. 8S. Rge. 17W. East West

3090 Ft North from Southeast Corner of Section

430 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Stamper "A" Well # 2

Field Name Unknown

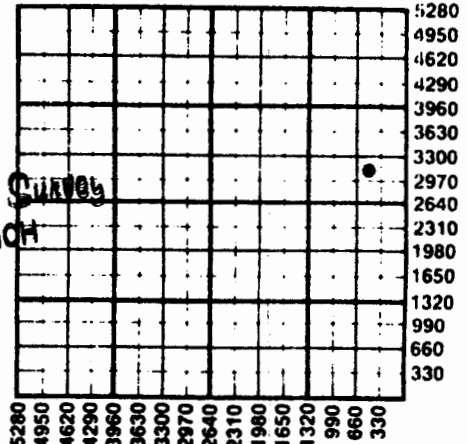
Producing Formation Lansing

Elevation: Ground 1,890' KB 1,895'

Section Plat

JUN 18 1985

State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Docket # CD-98,231

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Kriley Dairy, Stockton, Ks. 67669
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Graham-Michaelis Corporation Lease Name Stamper "A" Well # 2

Sec. 5 Twp. 8S Rge. 17W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3338-3359', 30, 30, 30, 30, recovered 40' drilling mud. IF 32-32; FF 43-43. ISI 803; FSI 735.

Name	Top	Bottom
Heebner	3018	(-1123)
Lansing	3060	(-1165)
Base Kansas City	3294	(-1399)
Arbuckle	3351	(-1456)
RTD	3360	(-1465)

Date of First Production May 22, 1985	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... Swabbed 5 BFPH, 30% oil, 70% water.				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Est. 15	0	70% water		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

3157-60, 3219-22, 3238-40, 3284-87'

Surface	12 1/4"	8 5/8"	2 1/2"	1 2/3"	Common	450	2% Gel. 3% CC
Production	7 7/8"	5 1/2"	15 5/8"	3,357'	Common	125	10% Salt w/5.5% Salt Flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2 per foot	3157-60, 3219-22, 3238-40, 3284-87	3300 acid Lansing perms

TUBING RECORD

Size 2-7/8" Set At 3150' Packer at Liner Run Yes No