State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

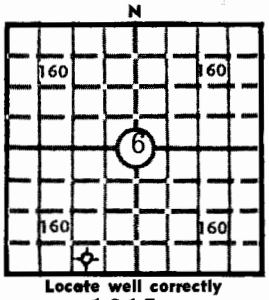
S. 6 T. 8 R. 17 E/W

API No. 15 — 163 (County) — 20,515 (Number)

Loc. SW SE SW

County Rooks

640 Acres
N



Locate well correctly

Operator: Clinton Oil Company

Address: P. O. Box 1201 Wibhita, Kansas

Well No.	Lease Name
#1-V	W. H. Brown

Footage Location: 330' South (feet from (N) (S) line) 990' East (feet from (E) (W) line)

Principal Contractor	Geologist
Red Tiger Drlg.	Charles Spradlin

Spud Date	Total Depth	P.B.T.D.
2-25-74	3420'	

Date Completed	Oil Purchaser
3-7-74	

Elev.: Gr. 1915

DF 1918 KB 1920

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12-1/4"	8-5/8"	20#	236'	60-40 pos.	200	3% C. C.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Clinton Oil Company	Dry Hole
Well No. 1	**Lease Name** W.H. Brown
S 6 T 8S R 17 E W	

WELL LOG

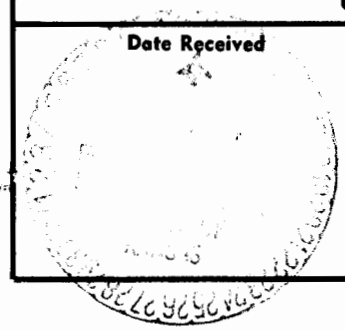
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
anhydrite	1284'	1319'	Topeka	2843'
limestone	2843'	3053'	Hb	3053'
shale	3053'	3056'	L	3096'
limestone	3056'	3061'	BKC	3318'
shale	3061'	3077'	Arb	3372'
limestone	3077'	3087'	TD	3420'
shale	3087'	3096'		
limestone	3096'	3318'		
limestone & shale	3318'	3372'		
dolomite	3372'	3420'		
DST #1 - (L-KC A-B zns). No blow. Tst periods 30-45-60-90. IFP 26, ISIP 50; FFP 26, FSIP 91. Rec 2' mud.	3102'	3150'		
DST #2 - (L-KC "G" zn). Tst periods 30-45-60-90. Fair blow thruout test. Rec. 120' GIP, 120' O&GCM. IFP 36, ISIP 843, FFP 71, FSIP 853. Mud vis 41, Wt 10.1, WL 11.2.	3155'	3200'		
DST #3 - (L-KC H-I-J-K zns). Rec. 15' mud. IFP 35, ISIP 729. FFP 47, FSIP 764. Mud 42 vis, 10 wt, 5.6 WL.	3243'	3310'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Donald D. Vaughan
Signature

District Geologist
Title

March 19, 1974
Date