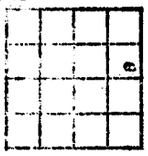
WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - STANOLIND O & G CO.
Farm - Forrest A. Stampor No. 1

SEC. 6 T. 8 R. 17 W
SEc NE
2310' SNL & 330' WEL NE Cor.

Total Depth. 3386' PB 3072'
Comm. 5-22-47 Comp. 7-5-47
Shot or Treated.
Contractor.
Issued. 8-23-47

County. Rooks
KANSAS



Elevation. 1851 Kb
1849

Production. 10 GOPH, 56 GWPH

CASING:

13 3/8" 158' Cem. w/200 sx.
8 5/8" 1258' Cem. w/1000 sx.
5½" 3310' Cem. w/200 sx.

Figures Indicate Bottom of Formations.

shale sdy 0-20
shale blue & shells 158
shale 400
sand 575
shale & iron pyrites 713
sand 880
red beds 970
red bed & shells 1255
lime 1290
shale 1305
shale red & shells strks iron pyrite 1595
lime & shale 1630
shale & shells 1775
lime-shale brks 2098
shale, red beds & lime 2154
lime brkn & shale 2185
lime & iron pyrites 2205
shale 2220
lime, sft no odor 2235
shale & lime 2504
lime 2510
red beds & shale 2559
shale, lime strks 2653
shale & shells 2710
lime 2812
DST zone 2788-2812' packer set 2785' tool open 1 hr. ½" choke rec. 420' muddy salt wtr, no oil. BHP 1000#.
lime 2946
lime 2954
Core #1 2946-51' full rec., dense buff fossiliferores limestone w/shale strks, no por. or oil show. Drlg. sft 2944-46' Sli. vugular por. & oil stain
lime Drld 2965
DST zone 2942-65' packer set 2942' tool open 1 hr. ½" choke rec. 40' drlg. mud & salt wtr. BHP zero.
lime 3017
lime & shale 3068
sli. show oil 3050-55'
lime DST zone 3070
3050-55' packer set 3050' tool open 1 hr. ½" choke rec. 90' mud cut salt wtr.
lime cored 3' rec. 3080
top 1½' shaley lime 6" fine gy lime w/very sli. oil show in fractures 8' w/fine xlyn wh lime, sdy lime 3084
sandstone, fine no oil 3086
show or odor
lime sdy coarse 3109
(Crystallize wh lime 3088-90' no odor or oil show)
lime 3110
sli. oil show in samples 3110'
lime cored full rec. 3115
lime sli. vugular w/fair oil show 3132
DST zone 3108-15' packer set 3105' tool open 1 hr. ½" choke rec. 600' salt wtr., BHP 900#
(lime coarse oolicastic por. 3116-19' sli. scattered staining)
lime 3167
lime, trace of oolicastic por. 3189-92' 3200' no por. or oil show 3200
lime brkn sft 3255
zone 3247-53' fine sand w/sli. oil show
DST zone 3243-66' tool open 40 min. ½" choke rec. 2200' mud. BHP 1150'
lime, shale & sand 3309
lime 3310
lime 3315
Cored 3310-15' 4' rec.
white & light tan fine xlyn dolomite, fair vugular por. & sat. DST zone 3309-15' packer set 3295' tool open 1 hr., Rec. 30' mud 3320
Coiled 3' Rec.
Wh & tan fine xlyn dolomite, vugular por. & sat. DST zone 3113 to 20' packer set 3113 tool open ½ hr. Rec. 20' mud w/oil show - BHP zero.
Cored 3' rec. 3325
wh & lgt tan xlyn dolomite some very fine xlyn spots, trace of oolitic chert 8" of good sat.- some spotted sat. por.

Ran Schlumberger survey, ran 8 5/8" intermodiate & 5½" OD oil strings. Rigged up cable tools, drld. plug cleaned to btm 4 hr. test scum oil 1 GWPH
Acidized w/500 gals. w/5' Jelseal on btm took acid 13 hr. max. press. 1300#
dolomite sdy dense, cored no rec. 3328
swab test 10 GOPH, trace wtr.
acidized w/500 gals. took acid 15 min. max. press. 650#
Swab test after head off 10 GO, 2½ GWPH
dolomite, carried 2' rec. dense gy, no oil show tested, no oil or wtr. inc. 3335
dolomite, dense-gy cored approx. 1' rec, 3343
shale red & green cored 3345½
dolomite w/shale strks cored 3357
hole cvg. cleaned out
shale green dolomite strks 3362
Cored.
No inc. in fluid.
shale green & lime cored 3370
tested 10 GO, 55 GWPH
shale green & lime cored 3378
Wtr. inc. from 1-5 BPH 3376-78'
dolomite Cored 3378- 80' 3384
3380-82' dense sdy dolomite
3380-85' Cherty Fossiliferores dolomite
2000' wtr in hole 3386
Total Depth. PB 3072'

Plugged back to 3300' w/crushed rock, cement & oakum.

(OVER)

Stanolind O & G Co., #1 Forrest A. Stamper SEc NE of 6-8-17W (Cont'd)

Perf. zone 3247-48' w/6 Lane Wells shots - 6 hr. test scum oil 55 GWPH, Acidized zone 3247-48' w/250 gal. took acid 2 hrs., max. press. 1125#. Swab test no inc. Gun perf. 3248-54' w/36 shots - 12 hr. test 2 BWPH - Plugged back from 3284-3202 w/rock & cement perf. 3188-95' w/42 shots, no show. A W 500 gal. took acid 20 min. max. press. 1050# broke to 350-12 hr. swab test 17 GWPH. no oil PB from 3202-3161' w/rock & cement perf. 3112-14' w/12 shots - 6 hr. test 2 BWPH no oil, acidized w/500 gals. took acid 25 min. Max. press. 875 broke to 300, 12 hr. swab test 8 BWPH no oil. PB from 3161 to 3072' w/rock & cement perf. zone 3050-55' w/ 30 shots hole tested dry, AW 500 gals. max press. 850 broke to 250' took acid 10 min. 6 hr. test 36 GWPH, 6 BOPH corrected oil gravity 38.2
Acidized zone 3050-55' w/3000 gals. max. press. 200#, no break.
Tested 10 GOPH, 56 GWPH. T.D.3386 PB 3072'

Tops:

Anhydrite	1260
Topeka	2760
Lansing	3005
Arbuckle	3309