

IND

SIDE ONE

9130184
7-8-17KSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
 name TXO PRODUCTION CORP.
 address 200 W. Douglas
 Suite 300
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
 Phone (316) 265-9441

Contractor: license # 6033
 name Murfin Drilling Company

Wellsite Geologist Herb Johnson
 Phone (316) 263-0726

PURCHASER Clear Creek

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator N/A
 Well Name N/A
 Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-12-84 9-28-84 9-30-84
 Spud Date Date Reached TD Completion Date

3359' 3337'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 259'

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 163-22,476

County Rooks

120' S NE NW NE Sec 7 Twp 8S Rge 17 X East
 (location)

450' Ft North from Southeast Corner of Section
 1650' Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

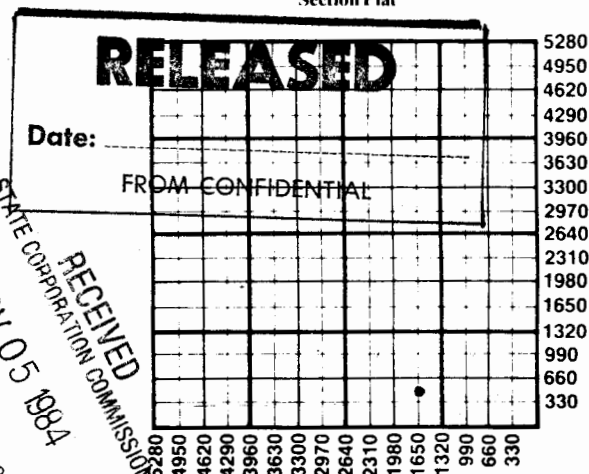
Lease Name Hrabe Well# 1

Field Name Lone Star

Producing Formation Arbuckle

Elevation: Ground 1902' KB 1907'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater... N/A Ft North From Southeast Corner and
 Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water... N/A Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **TXO PRODUCTION CORP.** Lease Name **Hrabe** Well# **1** SEC **7** TWP **8S** RGE **17** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

DST #1, 3166-80' (LKC "G" Zone) with results as follows:

IFP/30"=52-127#, strong blow

ISIP/60"=624#

FFP/45"=169-233#, fair blow

FSIP/90"=613#

Rec: 360' VSO & MCW + 120 VSOCM (C1=120,000 ppm)

DST #2, 3352-59' (Arbuckle) with results as follows:

IFP/30"=127-264#, strong blow

ISIP/60"=803#

FFP/45"=317-455#, strong blow

FSIP/90"=793#

Rec: 400' CGO + 800' MCO

Ran O.H. Logs

Herrington	1832	+ 75
Winfield	1879	+ 28
Cottonwood	2231	- 324
Neva	2279	- 372
Topeka	2821	- 914
Heebner	3031	-1124
Toronto	3053	-1146
Lansing	3072	-1165
B/LKC	3298	-1391
Arbuckle	3346	-1439
RTD	3359'	
LTD	3353'	
PBD	3337'	

TUBING RECORD size set at packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 10-04-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	82.24 Bbls	NONE MCF	Ø Bbls
			Gas-Oil Ratio CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☒ open hole ☐ perforation☐ sold☐ other (specify)

NONE

☐ used on lease☐ Dually Completed.

3349-59'

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	259'	Class "A"	200 sxs	
Production		5-1/2"	14#	3349'	Lite wgt.	400 sxs	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	OPEN HOLE	NONE	