

25-8-17W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corporation
address 2300 Security Life Bldg
1616 Glenarm Place
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Curtis Morrill
Phone (303) 623-8016

Purchaser none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water Supply etc.)

JWVO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-12-83 6-23-83 6-23-83
Spud Date Date Reached TD Completion Date

3500'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 270 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,059
County Rooks
NW NW SE Sec 25 Twp 8S Rge 17

2140 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

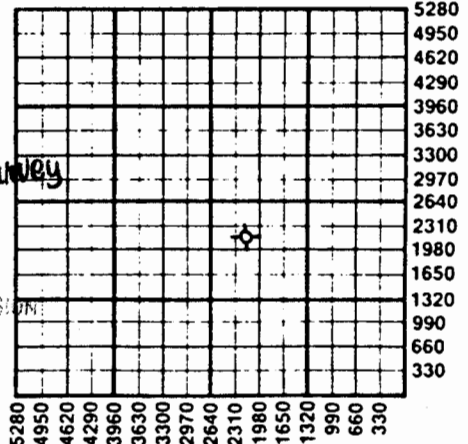
Lease Name Hrabe Well# 1

Field Name WC

Producing Formation

Elevation: Ground 1960' KB 1965'

Section Plat



APR 11 1985

State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION

APR 10 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Sandlin Oil Corp. Lease Name Hrabe Well# 1 SEC 25 TWP 8S RGE 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST(1): 3280-3333'/30-30-30-30
 Weak blow 1st op; died.
 IHP 1848# FHP 1826#
 IFP 44-44# ISIP 513#
 FFP 44-44# FSIP 306#

Name	Top	Bottom
Anhydrite	1242'	
Topeka	2870'	
Heebner	3090'	
Lansing	3132'	
BKC	3376'	
LTD	3500'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	24	270'	common	175	2% gel, 3% CO

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

25-8-17W P1

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, Kansas 67665-0506 X

APR - 5 1983

DRILLERS LOG

OPERATOR: Sandlin Oil Corporation
2300 Security Life Building
Denver, Colorado 80202

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, Kansas 67665-0506

LEASE: Hrabe WELL: #1

LOCATION: NW NW SE
Section 25-8S-17W
Rooks County, Kansas

Total Depth: 3500'

Elevation: 1963' K.B.

Commenced: 6-12-83

Date Completed: 6-23-83

Casing: 8-5/8" @ 270' with 175 sks cement

Status: Dry Hole

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DEPTHS & FORMATIONS

(All measurements from K.B.)

State Geological Survey
WICHITA, KANSAS

Top Soil & Sand	30'	Shale	2858'
Sand & Shale	1241'	Lime & Shale	3166'
Anhydrite	1276'	Lime (R.T.D.)	3500'


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STATE CORPORATION COMMISSION

APR 10 1985

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

CONSERVATION DIVISION
Wichita, Kansas

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.



Joe K. Branum