

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

28-8-17W  
(REV) ACO-1

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,333

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD Stamper

\*\*CONTACT PERSON Mr. Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 4 - 28

ADDRESS P. O. Box 2256

WELL LOCATION NE SE SE

Wichita, Kansas 67201

1040 Ft. from South Line and

DRILLING Revlin Drilling, Inc.

CONTRACTOR

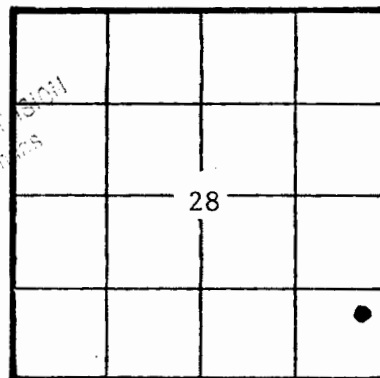
ADDRESS P. O. Box 88

330 Ft. from East Line of

Russell, Kansas 67665

the SE/4 SEC. 28 TWP. 8S RGE. 17W

## WELL PLAT



KCC  
KGS  
(Office  
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3450' PBTD 3405'

SPUD DATE 6/22/81 DATE COMPLETED 8/7/81

ELEV: GR 1994' DF            KB 1999'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 266' DV Tool Used? No

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,           

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF August, 19 81, AND THAT

## SIDE TWO

## WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2905	Heebner Shale	3103 (-1104)
Shale & Lime	2905	3080	Lansing	3145 (-1146)
Lime	3080	3450	BKC	3379 (-1380)
RTD	3450		Marmaton	3405 (-1406)
			R.T.D.	3450 (-1451)
DST #1 - 3037-3080/90"; Recovered 50' very slightly oil cut mud (1% oil); IFP 27-36#/30"; FFP 36-54#/60"; ISIP 836#/45"; FSIP 809#/90" BHT 96°.				
DST #2 - 3132-3195/90"; Recovered 60' mud. IFP 9-18#/30"; FFP 18-35#/60". ISIP 829#/45"; FSIP 776#/90" BHT 95°.				

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

ALDINE M. JOHNSON

NOTARY PUBLIC

STATE OF KANSAS

My Appointment Expires:

COMMISSION EXPIRES:

3-19-85

NOTARY PUBLIC

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	28#	266'	Quick Set	175	
Production	7-7/8"	4-1/2"		3449'	Common	200	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3146' - 3388' OA
Size	Setting depth	Packer set at			
2-3/8"	3364'				