

PZ

8-8-17W and

AFFIDAVIT AND COMPLETION FORM **State Geological Survey** CO-1

WICHITA, BRANCH

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Okmar Oil Company API NO. 15-163-21,373  
ADDRESS 970 Fourth Financial Center COUNTY Rooks  
Wichita, Kansas 67202 FIELD Arbuckle

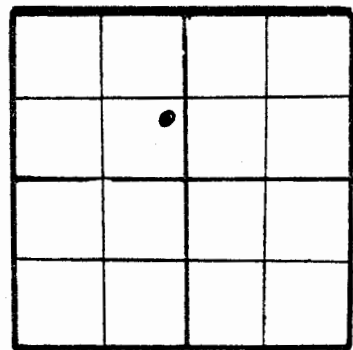
\*\*CONTACT PERSON Evan Mayhew LEASE Turner  
PHONE (316) 265-3311 PROD. FORMATION \_\_\_\_\_  
PURCHASER Cities Service Oil Company WELL NO. 2

ADDRESS Box 300 WELL LOCATION NE SE NW  
Tulsa, Oklahoma 74102 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
the SEC. 8 TWP. 8S RGE. 17W

DRILLING CONTRACTOR Pioneer Drilling Company  
ADDRESS 308 West Mill  
Plainville, Kansas

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 3305 PBD \_\_\_\_\_  
SPUD DATE 10/9/81 DATE COMPLETED 2/5/82  
ELEV: GR 1844 DF \_\_\_\_\_ KB 1849



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
KGS

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New) / (~~Used~~) casing. MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	321'	60-40 pozmix	200	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14#	3291'	60-40 pozmix	200	2% gel, 10% salt
					Lite	300	Circulated to
					Common	50	surface

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			Open hole	-----	3291-3305'
Size	Setting depth	Packer set at			
2-7/8"	3280'	----			

Amount and kind of material used	Depth interval treated
None	

3291-3305 RECEIVED  
STATE CORPORATION COMMISSION  
MAR 9 1982

8-8-17w

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	60		
Sand	60	323		
Sand and shales	323	1239		
Anhydrite	1239	1280		
Shales	1280	1291		
Sand and shale	1291	1635		
Shale and lime	1635	1781		
Sand and shale	1781	1974		
Shale and lime	1974	2432		
Lime and shale	2432	2616		
Shale and lime	2616	2955		
Lime and shale	2955	3259		
Arbuckle	3259	3305		
RTD	3305			

TEST DATE: 2/6/82		PRODUCTION 22 BOPD, 13 BWPD		CONSERVATION DIVISION Wichita, Kansas	
Date of first production 2/5/82		Producing method (flowing, pumping, gas lift, etc.) Pumping			A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas 0 MCF	Water 35 % 13 bbls.	Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold) -----			Producing interval (s) Arbuckle		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

W E L L L O G

OPERATOR: Okmar Oil Company

WELL NAME: Turner #2 LOCATION: NE SE NW 8-8s-17W

COUNTY: Rooks STATE: Kansas

WELL COMMENCED: October 9, 1981 WELL COMPLETED: October 17, 1981

ELEVATION: 1844' G.L. TOTAL DEPTH: 3305'

PRODUCTION: Oil RIG NO: #1

CASING - 8 5/8": 8 Jts new 20# tallied @ 315.42' set @ 321' cemented with 200sxs 60-40pos  
 3%cc 2%gel P.D.@ 8:45 P.M. 10-9-81 did circ.

5 1/2": 81 Jts new 14# tallied @ 3322.20' set @ 3291' cemented with 200sxs 60-40po

10% salt 2%gel 3%cc CFR 2-2nd stage cemented with 300sxs HLC 50sxs common  
 ALL MEASUREMENTS TAKEN FROM THE TOP OF TERTIARY BUSHING: P.D.@ 11:30P.M.

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS:
0'	60'	sand and shale		
60'	323'	sand	323' - 1/2 degree	
23'	1239'	sand and shales		
239'	1280'	anhydrite		
280'	1291'	shales		
1291'	1477'	sand and shales		
1477'	1635'	sand and shale		
1635'	1781'	shale and lime	1781' - 1 3/4 degree	
1781'	1974'	sand and shale		
1974'	2221'	shale and lime		
2221'	2432'	shale and lime		
2432'	2616'	lime and shale		
2616'	2813'	shales and limes		
2813'	2955'	shale and lime		
2955'	3083'	lime and shale		
3083'	3116'	lime and shale	3116' - 1 degree	
3116'	3186'	lime and shales		
3186'	3259'	lime and shale		
3259'	3305'	arbuckle		
3305'	R.T.D.			

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 26 1981

CONSERVATION DIVISION  
 Wichita, Kansas