

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

9-8-17W. PI

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5670 EXPIRATION DATE June 30, 1983
OPERATOR Irex Corporation API NO 15-163-21,900
ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks
Denver, Colorado 80202 FIELD Wildcat
** CONTACT PERSON Linda Drennen/ Well Records Supervisor PROD. FORMATION Dry Hole
PHONE (303)861-4002

PURCHASER LEASE Amos Collins
ADDRESS WELL NO. #1
WELL LOCATION NW SE

DRILLING Rains & Williamson Oil Co., Inc. 1980 Ft. from South Line and
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from West Line of
Wichita, Kansas 67202 the (Qtr.) SEC 9 TWP 8S RGE 17 (W)

PLUGGING Same
CONTRACTOR ADDRESS
State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3470' PBD
SPUD DATE 12-9-82 DATE COMPLETED 12-16-82
ELEV: GR 1935 DF 1940 KB 1943

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

* William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

* William H. Bayliff
(Name)
Operations Manager
day of January

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January 19 83.

Mary J. Warren
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 21 1983

CONSERVATION DIVISION
Wichita Kansas

OPERATOR Irex Corporation

LEASE Amos Collins #1 SEC. 9 TWP. 8S RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topeka lm.	(-923)	2866		
Heebner Sh.	(-1123)	3078		
Toronto lm.	(-1159)	3102		
Lansing	(-1179)	3122		
Base K.C.	(-1413)	3356		
Arbuckle Dolomite	(-1485)	3428		
	T.D.	3470		
<p>DST #1, 2883-2901, Topeka. Open 30-60-30-60 min. IHP 1484 FHP 1418 IFP 88-55 FFP 121-110 ISIP 1019 FSIP 986 Rec. 150' DM.</p> <p>DST #2, 3257-3285, Lansing "J". Open 30-60-30-60 min. IHP 1660 FHP 1638 IFP 35-33 FFP 84-44 ISIP 805 FSIP 771 Rec. 30' DM. Few speaks oil.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

MCF

bbls.

CFPB

Perforations

Handwritten signature/initials