

29-8-176nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # .03218.....
Name American Trading & Prod. Corp.....
Address 101 N. Robinson - Suite 840.....
City/State/Zip Oklahoma City, Okla. 73102

Purchaser Enron.....

Operator Contact Person Keith Brewer.....
Phone (405) 232-6321.....

Contractor: License # NA.....
Name

Wellsite Geologist NA.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator American Trading & Prod. Corp..
Well Name Stamper "A" #6-29.....
Comp. Date 2-25-87..... Old Total Depth 3392

*Originally operated by Black Petroleum Co

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-14-71 8-20-71 8-27-71
Spud Date Date Reached TD Completion Date
3392 NA 2-25-87
Total Depth PBTD Re-Completion Date

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

API NO. 15-163-20,385-0000.....
County Rooks.....
SE SW SE Sec. 29 Twp. 8 Rge. 17 X West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

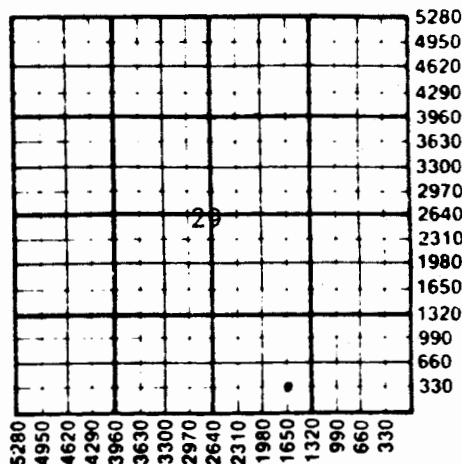
Lease Name Stamper "A" Well # 6-29..

Field Name Dopita.....

Producing Formation Arbuckle.....

Elevation: Ground 1969' KB 1974'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D16-005..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) no water used.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name American Trading & Prod., Corp. Lease Name Stamper "A" Well # 6-29

Sec. 29 Twp. 8-S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: 88 Bbls, 10 MCF, 186 Bbls, - CFPB, 60°F

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [X] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify)
[] Dully Completed [X] Concluded

3119-3355

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: NA, NA, NA, NA, NA, NA, NA, NA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows: 2 3352-3355 Marmaton 500 gal 7.5% MA; 2 3272-3329 Kansas City 2500 gal 15% HCl; 2 3204-3222 Kansas City 2000 gal 15% HCl; 2 3119-3164 Kansas City 3000 gal 15% HCl

TUBING RECORD

Size 2 7/8" Set At 3348 Packer at NA Liner Run [] Yes [X] No

Date of First Production 2-25-87 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)