

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23259000

COPY

County Rooks

C - NW - SE - SE Sec. 29 Twp. 8 Rge. 17W

Operator: License # 3218

990' Feet from ⊙ M (circle one) Line of Section

Name: American Trading & Prod. Corp.

990' Feet from ⊙ W (circle one) Line of Section

Address 1331 Lamar, Suite 1250

Footages Calculated from Nearest Outside Section Corner:
NE, ⊙, NW or SW (circle one)

City/State/Zip Houston, TX 77010

Lease Name Stamper A Well # 10

Purchaser: N/A

Field Name Dopita

Operator Contact Person: Donald W. Garrett

REPRESSED
Reservoir Formation Lansing-Kansas City

Phone (713) 658-0445

Elevation: Ground 1978 KB 1983

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3440' PBD 3385

License: 9431

Amount of Surface Pipe Set and Cemented at 1277' Ft

Wellsite Geologist: Fred Walsh

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Ft

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cp

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 OK 5-1-97
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 05 1995

Chloride content 63000 ppm Fluid volume 350 bb

Well Name: _____

Dewatering method used Left to dry

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. SWD

Operator Name _____

Plug Back PBD

Lease Name _____ License No. _____

Commingled Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Dual Completion Docket No. _____

County _____ Docket No. _____

Other (SWD or In?) Docket No. _____

6/24/95 6/29/95 7-25-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

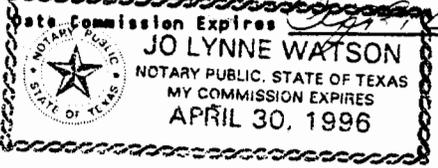
Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-24-95

Subscribed and sworn to before me this 24th day of August, 1995.

Notary Public Jo Lynne Watson

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NEPA
		<input type="checkbox"/> Other
		(Specify)



Operator Name American Trading & Prod. Corp. Lease Name Stamper A Well # 10

Sec. 29 Twp. 8N Rge. 17
 East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:
 Dual Induction - Gamma Ray
 Z-Densilog - Comp. Neutron
 Minilog - G.R.
 Caliper - G.R.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2877	(- 896)
Toronto	3106	(-1125)
Lansing	3129	(-1148)
Kansas City	3211	(-1230)
Marmaton	3360	(-1379)
Arbuckle	3400	(-1419)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	1277	H.L.C. Common	350 150	3% CC + 1/4#/ SX Floseal
Production	7-7/8	5-1/2"	14	3439	Common	150	5% CC + 10% SALT + /SX Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3330' - 3345'	1500 Gal. 15% HCL NEFE	3330'-45'

TUBING RECORD Size 2-3/8" IPC Set At 3246' Packer At 3246' Liner Run Yes No

Date of First, Resumed Production, SWD or (inj.) Producing Method Flowing Pumping Gas Lift INJ Other (Explain)

Estimated Production Per 24 Hours Oil N.A. Bbls. Gas N.A. Mcf Water N.A. Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: N/A
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

INJECTION Production Interval 3330'-3345'