

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232590001

**COPY**

County Rooks

C NW - SE - SE Sec. 29 Twp. 8S Rge. 17 X <sup>E</sup>/<sub>W</sub>

990 Feet from (S/N) (circle one) Line of Section

990 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. (S) NW or SW (circle one)

Lease Name Stamper "A" Well # 10

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1978 KB 1983

Total Depth 3440' PBTD 3385

Amount of Surface Pipe Set and Cemented at 1277 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat

Drilling Fluid Management Plan REWORK JH 4-24-97  
(Data must be collected from the Reserve Pit)

Chloride content 63000 ppm Fluid volume 350

Desulfuring method used Left to dry

Location of fluid disposal if hauled offsite:

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_  
Lease Name APR 07 1996 License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County CONSERVATION DIVISION  
WICHITA, KS Decket No. \_\_\_\_\_

Operator: License # 03218

Name: American Trading and Production Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, TX 77040

Purchaser: Koch Oil

Operator Contact Person: Donald W. Garrett

Phone ( 713 ) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling Co.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion  
       New Well        Re-Entry        X Workover

       Oil        SWD        SIGW        Temp. Abd.  
       Gas        X ENHR        SIGW  
       Dry        Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Trading & Prod. Corp.

Well Name: Stamper A-10

Comp. Date 7-25-95 Old Total Depth 3440'

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBTD  
       Commingled        Decket No. \_\_\_\_\_  
X Dual Completion        Decket No. \_\_\_\_\_  
       Other (SWD or Inj?) Decket No. \_\_\_\_\_

3/12/96

3/14/96

       Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

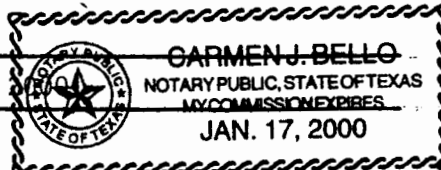
Signature Donald W. Garrett

Title Operations Manager Date 4-1-96

Subscribed and sworn to before me this 1st day of April

96  
Notary Public Carmen J. Bello

Date Commission Expires Jan. 17,



K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
       REC        SWD/Rep        NGPA  
       ICS        Plug        Other (Specify)

Operator Name American Trading & Prod. Corp.

Lease Name Stamper A

Well # 10

Sec. 29 Twp. 8S Rge. 17

East

County Rooks

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests. Min interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Topeka	2877	(- 896)
Toronto	3106	(-1125)
Lansing	3129	(-1148)
Kansas City	3211	(-1230)
Marmaton	3360	(-1379)
Arbuckle	3400	(-1419)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1277	HLC Common	350 150	3% CC+1/4#/sk Flosep
Production	7-7/8	5-1/2	14	3439	Common	150	5% CC + salt + 5#/sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3330 - 3345' <b>[OLD PERFS]</b>	1500 Gal 15% HCL NEFE	3330-45
	3285 - 3298' <b>[NEW PERFS]</b>	2000 GAL 15% HCL NEFE	3285-98

TUBING RECORD Size 2-1/16" IPC Set At 3310 Packer At Single-3310 Dual -3200 Liner Run  Yes  No

Date of First, Resumed Production, SWD or (Inj) 3-14-96 Producing Method  Flowing  Pumping  Gas Lift  Water Inj.  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Gas N/A Water N/A Gas-Oil Ratio --- Gps ---

Disposition of Gas: N/A  
 Vented  Sold  Used on Lease  
(If vented, submit ACG-18.)

METHOD OF COMPLETION:  
 Open Hole  Perf.  Quality Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
3330-45  
3285-98