

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23260000
County Rooks
C - SW - SE - SE Sec. 29 Twp. 8S Rge. 17 W

Operator: License # 3218
Name American Trading & Prod. Corp.
Address 1331 Lamar, Suite 1250

330 Feet from (S)N (circle one) Line of Section
990 Feet from (B)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)B, NW or SW (circle one)

City/State/Zip Houston, TX 77010

Lease Name Stamper A Well # 11

Purchaser: EOTT Energy Operating

Field Name Dopita

Operator Contact Person: Donald W. Garrett

Producing Formation Lansing-Kansas City

Phone (713) 658-0445

Elevation: Ground 1970 KB 1975

Contractor: Name: Vonfeldt Drilling Company

Total Depth 3430' PBDT 3380'

License: 9431

Amount of Surface Pipe Set and Cemented at 1274 Ft

Wellsite Geologist: Fred Walsh

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Ft

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cp

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 87 12-21-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 63,000 ppm Fluid volume 350 bb

Well Name: _____

Dewatering method used Left to dry

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

6/19/95 6/24/95 7-17-95

Quarter SEP 01 1995 S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

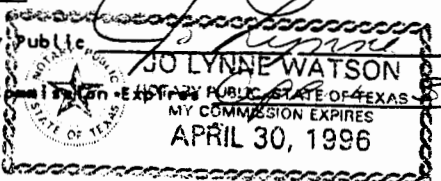
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Operations Manager Date 8-24-95

Subscribed and sworn to before me this 24th day of August, 19 95.

Notary Public [Signature]



Date Commission Expires 80, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name American Trading & Prod. Corp.

Lease Name Stamper A

Well # 11

East

County Rooks

Sec. 29 Twp. 8N Rge. 17

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Topeka 2870 (- 892)	
	Toronto 3100 (-1122)	
	Lansing 3122 (-1144)	
	Kansas City 3204 (-1226)	
	Marmaton 3352 (-1374)	
	Arbuckle 3394 (-1416)	

List All E.Logs Run:

Dual Induction - Gamma Ray
Z-Densilog - Comp. Neutron
Minilog - G.R.
Caliper Log - G.R.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1274	Howco Lite 50/50 Poz	450 150	2% CC + 1/4#/ Floseal
Production	7-7/8	5-1/2	14	3420	Common	150	5% C.C. + 10% Salt + Sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recr (Amount and Kind of Material Used)	Depth
2	3322' - 3337'	1500 Gal. 15% HCL-NEFE	3322-37'

TUBING RECORD Size 2-3/8" Set At 3336' Packer At None Liner Run Yes No

Date of First Resumed Production, SWD or Inj. July 17, 1995 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 13 Bbls. Gas 0 Mcf Water 65 Bbls. Gas-Oil Ratio -- Gravity 34

Disposition of Gas: None

METHOD OF COMPLETION

Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

3322' - 3337'

29-8-17w

ORIGINAL

DRILLERS WELL LOG

15-163-23260

Date Commenced: June 19, 1995
Date Completed: June 24, 1995

American Trading & Transportation
STAMPER "A" #11
SW SE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1970 G.L.
1975 K.B.

0 - 90'	Rock, Shale
90 - 780'	Rock, Shale
780 - 1075'	Sand, Shale
1975 - 1254'	Sand, Shale
1254 - 1278'	Anhydrite
1278 - 1290'	Anhydrite
1290 - 1560'	Sand, Shale
1560 - 2355'	Lime, Shale
2355 - 3090'	Lime, Shale
3090 - 3430'	Lime, Shale
3430'	R.T.D.

FORMATION DATA

Anhydrite	1257'
Base Anhydrite	1290'
L.K.C.	3122'
Marmaton	3352'
Arbuckle	3394'
R.T.D.	3430'

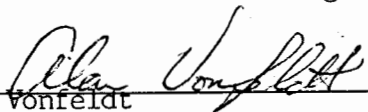
Surface Pipe: Set Used 28#
8 5/8" surface pipe at 1274'
with 400 sacks 60/40 poz, HLC 4% cc and
1/4# flo seal. 150 sacks common
3% cc.

Production Pipe: Set 14 1/2# Used
5 1/2" pipe at 3420' with 150 sacks
common 5% cal., 10% salt and 5#
gilsonite per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.


Alan Vonfeldt

Subscribed and sworn to before me this 26th day of June 1995.

My Comm. Expires: