

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232610000

**29817W**  
**COPY**

County Rooks

C - NE - SE - SE Sec. 29 Twp. 8S Rge. 17W

990' Feet from S M (circle one) Line of Section

330' Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Stamper A Well # 12

Field Name Dopita

Producing Formation Arbuckle

Elevation: Ground 1970 KB 1975

Total Depth 3450 PBDT 3370

Amount of Surface Pipe Set and Cemented at 1275' Ft.

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Ft.

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cp

Drilling Fluid Management Plan ALT 1 894 12-21-95  
(Data must be collected from the Reserve Pit)

Chloride content 53,000 ppm Fluid volume 350 bb

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec. SEP 01 1995 Twp. 8S Rng. 17W E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 01 1995  
KANSAS

Operator: License # 3218

Name: American Trading & Production Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/6/95 7/12/95 7/25/95

Spud Date 7/6/95 Date Reached TD 7/12/95 Completion Date 7/25/95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

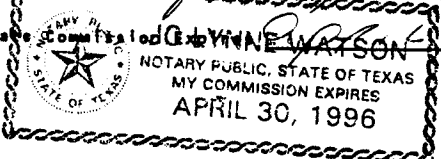
Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-24-95

Subscribed and sworn to before me this 24<sup>th</sup> day of August, 19 95.

Notary Public Fred Walsh

Date Committed 30 1996



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify) BS

Operator Name American Trading & Production Lease Name Stamper A Well # 12  
 Sec. 29 Twp. 8S Rge. 17  East  West  
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

|   |   |   |                                   |                                 |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                               | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Topeka                                  | 2887                              | - 897                           |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto                                 | 3119                              | -1129                           |
|   |   | Lansing                                 | 3140                              | -1150                           |
|   |   | Kansas City                             | 3216                              | -1226                           |
|   |   | Marmaton                                | 3371                              | -1381                           |
|   |   | Arbuckle                                | 3411                              | -1421                           |

List All E.Logs Run:  
 Dual Induction - Gamma Ray  
 Z-Densilog - Comp.Neutron  
 Minilog - GR  
 Caliper - GR

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |   |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |   |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                            |
| Surface   | 12-1/4"           | 8-5/8                     | 24              | 1275.5'       | Lite Reg       | 350<br>150   | 2% CC + 1/4#/SK Floseal                               |
| Production  | 7-7/8"            | 5-1/2                     | 15.5            | 3450          | Reg            | 150          | 5% Calceal<br>10% Sa<br>3/4% Halad<br>5#/SK Gilsonite |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |  |
|---|------------------|----------------|-------------|----------------------------|--|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |  |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |  |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |  |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |  |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |  |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Recr (Amount and Kind of Material Used) | Depth   |
|----------------|--|--|---------|
| 2              | 3341' - 3355'  | 1500 GAL 15% HCL NEFE  | 3341-55 |

TUBING RECORD Size 2-3/8" Set At 3360 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of (First) Resumed Production, SWD or Inj. 7-25-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 34

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval 3341'-3355'  
 Other (Specify) \_\_\_\_\_

29-8-17w

ORIGINAL

DRILLERS WELL LOG

15-103-23261

DATE COMMENCED: July 6, 1995  
DATE COMPLETED: July 12, 1995

American Trading & Production Corp.  
STAMPER "A" #12  
NE SE SE Sec. 29-8S-17W  
Rooks County, Kansas

ELEVATION: 1970 G.L.  
1975 K.B.

0 - 405' Shale, Rock, Clay  
405 - 1263' Sand, Shale  
1263 - 1303' Anhydrite  
1303 - 1373' Sand, Shale  
1373 - 1880' Sand, Red Bed, Shale  
1880 - 2185' Lime, Shale  
2185 - 2795' Lime, Shale  
2795 - 3245' Lime, Shale  
3245 - 3450' Lime, Shale  
3450' R.T.D.

FORMATION DATA

Anhydrite 1266'  
Base Anhydrite 1303'  
Topeka 2887'  
L.K.C. 3140'  
Marmonton 3371'  
Arbuckle 3411'  
R.T.D. 3450'

Surface Pipe: Set 28# Used 8 5/8"  
surface pipe at 1275' with 325 sacks  
HLC and 150 sacks common, 3% cc and  
1/4# floe seal per sack.

Production Pipe: Set 14# Used  
5 1/2" casing at 3449' with 150  
sacks common, 5% calseat, 10% salt  
and 5# Gilsonite per sack.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 01 1995

WICHITA KANSAS

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 14th day of July, 1995.

My Comm. Expires:  
August 11, 1998

Debbie Maier  
Debbie Maier, Notary Public