

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232620000

COPY

County Rooks

C - SE - SE - SE Sec. 29 Twp. 8S Rge. 17

330 Feet from (S) M (circle one) Line of Section

330 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Stamper "A" Well # 13

Field Name Dopita

Producing Formation Arbuckle

Elevation: Ground 1990 KB 1995

Total Depth 3450 PBTD 3418

Amount of Surface Pipe Set and Cemented at 1292 Ft.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cv

Drilling Fluid Management Plan ALT 1 JPK 2-26-96
(Data must be collected from the Reserve Pit)

Chloride content 54000 ppm Fluid volume 350 bb

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite:

Operator Name STATE CORPORATION COMMISSION

Lease Name SEP 01 1995 License No. _____

Quarter Sec. Twp. S Rng. E/V

County WICHITA, KANSAS Docket No. _____

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operators

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/12/95 7/18/95 7-27-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

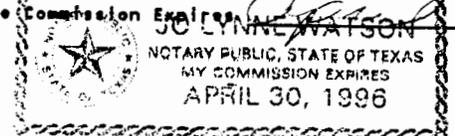
Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-30-95

Subscribed and sworn to before me this 30th day of August, 1995.

Notary Public J. Lynn Watson

Date Commission Expires 30 1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Y900

Operator Name American Trading & Prod. Corp.

WPT-5-9
SIDE TWO

Lease Name Stamper A

Well # 13

Sec. 29 Twp. 8N Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests: interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction - GR
Z-Densilog - Comp. Neutron
Minilog - GR
Caliper - GR

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
<input checked="" type="checkbox"/>	Topeka 2890 - 902	
	Lansing 3143 -1155	
	Kansas City 3227 -1239	
	Marmaton 3376 -1388	
	Arbuckle 3416 -1428	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1285.88	Lite Reg.	325 150	2% CC + 1/4# F seal
Production	7-7/8	5-1/2	15.5	3450'	Reg.	150	5% CC 10% Sa 5#/Sk Gilsonit 5% HALAD-322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3345 - 61		1500 Gal 15% HCL NEFE	3345

TUBING RECORD Size 2-3/8 Set At 3355' Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 6 Bbls. Gas 0 Mcf Water 1 Bbls. Gas-Oil Ratio -- Gravity 34

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval 3345' - 3361'

ORIGINAL

DRILLERS WELL LOG

API #15-163-23262

DATE COMMENCED: July 12, 1995
DATE COMPLETED: July 18, 1995

American Trading & Prod. Corp.
STAMPER "A" #13
SE SE SE Sec. 29=8S-17W
Rooks County, Kansas

ELEVATION: 1990' G.L.
1995' K.B.

0 - 65'	Rock, Shale
65 - 1010'	Rock, Shale, Clay, Sand
1010 - 1277'	Sand, Shale
1277 - 1315'	Anhydrite
1315 - 1765'	Sand, Shale
1765 - 2140'	Red bed, Shale, Lime
2140 - 2380'	Lime, Shale
2380 - 2900'	Lime, Shale
2900 - 3297'	Shale
3297 - 3450'	Shale
3450'	R.T.D.

FORMATION DATA

Anhydrite	1279'
Base Anhydrite	1315'
Topeka	2891'
Toronto	3120'
L.K.C.	3227'
Marmaton	3376'
Arbuckle	3416'
R.T.D.	3450'

Surface Pipe: Set Used 28#
8 5/8" surface pipe at 1292' with
325 sacks HLC and 150 sacks common,
3% cc and 1/4# floseal per sack.

Production Pipe: Set Used 14#
5 1/2" pipe at 3450' with 150
sacks common, 5% calseal, 10%
Salt and 5# gilsonite per sack.

RECEIVED
STATE CORPORATION COMMISSION

SEP 01 1995

STATE CORPORATION COMMISSION
WICHITA, KANSAS

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 24th day of July, 1995.

My Comm. Expires: