

W 11-8-92

SIDE TWO

American Trading & Prod. Corp.

Lease Name Stamper "F" Well # 1

Sec. 29 Twp. 8 S Rgn. 17

East

County Rooks

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (if in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level) hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIL/ZDL/GR/ML
MINILOG/GR

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ARBUCKLE	3414	(-1434.5)
MARMATON	3372	(-1392.5)
KANSAS CITY	3226	(-1246.5)
LANSING	3140	(-1160.5)
TORONTO	3118	(-1138.5)
HEEBNER	3099	(-1119.5)
TOPEKA	2888	(- 908.)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1291	Lite Regular	270 150	3% CaCl ²
Prod	7-7/8	5-1/2	15.5	3516	Regular	150	10% Sa 5% Calseal 5#/SK Gilsoni

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3415 - 30		500 Gal MCA + 1500 Gal HCL	3215
			NEFE	

TUBING RECORD Size 2-7/8 Set At 3433 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/31/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 0 Mcf Water 90 Bbls. Gas-Oil Ratio N/A Gr 27

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACC-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 3415 - 30