

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23258

COPY

County Rooks

C SW NE SE Sec. 29 Twp. 8S Rng. 17W

~~1650~~ Feet from (S) M (circle one) Line of Section

~~990~~ Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Stamper F Well # 2

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1980 KB 1985

Total Depth 3450' PBTD 3405

Amount of Surface Pipe Set and Cemented at 1295' Ft.

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cv

Drilling Fluid Management Plan ALT 1 8/24 2-26-96
(Data must be collected from the Reserve Pit)

Chloride content 53,000 ppm Fluid volume 350 bt

Dewatering method used Left to dry

Location of fluid disposal offsite

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3213

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite 1250

City/State/Zip Houston, TX 77010

Purchaser: EOTT Energy Operating

Operator Contact Person: Donald W. Garrett

Phone (713) 658-0445

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6/29/95 7/4/95 7/25/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Title OPERATIONS MANAGER Date 8-30-95

Subscribed and sworn to before me this 30th day of August, 1995.

Notary Public _____



| | | |
|-------------------------------------|-------------------------------------|--|
| K.C.C. OFFICE USE ONLY | | |
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SVD/Rep |
| <input checked="" type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| | | <input type="checkbox"/> NGPA |
| | | <input type="checkbox"/> Other (Specify) |

Operator Name American Trading & Prod. Corp.

Lease Name Stamper F

Well # 2

Sec. 29 Twp. 8N Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test (iv) interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Topeka | 2877 | - 905 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3130 | -1158 |
| List All E.Logs Run: | | Kansas City | 3210 | -1238 |
| Dual Induction - GR | | Marmaton | 3366 | -1394 |
| Z-Densilog - Comp Neutron | | Arbuckle | 3406 | -1434 |
| Minilog - GR | | | | |
| Caliper - GR | | | | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|----------------------|----------------|--------------|---|
| Surface | 12-1/4 | 8-5/8 | 24 | 1297.8 | Lite Regular | 325 150 | 3% CC |
| Production | 7-7/8 | 5-1/2 | 15.5 | 3422 3444 | Regular | 150 | 5% Calc 10% Sa 3/4% Halad 3 5#/Sk Gilson-ite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 3335 - 50' | 1500 Gal 15% HCL NEFE | 3335-50 |

TUBING RECORD

Size 2-3/8 Set At 3393 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 7-25-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 4 Bbls. Gas 0 Mcf Water 12 Bbls. Gas-Oil Ratio -- Gravity 34.

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3335'-3350'

DRILLERS WELL LOG

ORIGINAL

API# 15-163-23258

DATE COMMENCED: June 29, 1995
DATE COMPLETED: July 4, 1995

American Trading & Production Corp.
STAMPER "F" #2
SW NE SE Sec. 29-8S-17W
Rooks County, Kansas

ELEVATION: 1980 G.L.
1985 K.B.

0 - 125' Shale, Rock
125 - 1283' Sand, Shale
1283 - 1319' Anhydrite
1319 - 1320' Sand, Shale
1320 - 2200' Lime, Shale
2200 - 2915' Lime, Shale
2915 - 3375' Lime, Shale
3375 - 3450' Shale
3450' R.T.D.

FORMATION DATA

Anhydrite 1285'
Base Anhydrite 1319'
Topeka 2880'
L.K.C. 3132'
Marmaton 3366'
Arbuckle 3400'
R.T.D. 3450'

RECEIVED
CORPORATION COMMISSION
JUL 11 1995
CONSULTING ENGINEERS
SILVER

Surface Pipe: Set 28# Used 8 5/8"
casing at 1295' with 325 sacks H.L.C.
and 150 sacks Common, 3% cc and 1/4#
flo seal per sack.

Production Pipe: Set 14# Used 5 1/2"
pipe at 3448' with 150 sacks common,
5% calseal, 10% salt and 5# gilsonite
per sack.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 11th day of July, 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public

