

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232680000

County Rooks

SE/4 NW/4-SE/4 Sec. 29 Twp. 8S Rge. 17W

1650 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stamper "F" Well # 3

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1960' KB 1965'

Total Depth 3433' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1302 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 87 7-3-96  
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 360 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, TX 77040

Purchaser: \_\_\_\_\_

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-2-95 10-9-95 10-17-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

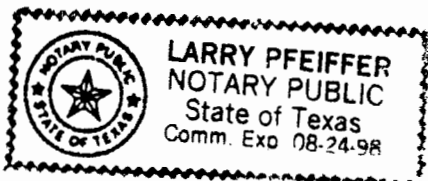
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett  
Title Operations Manager Date 11/10/95

Subscribed and sworn to before me this 10th day of November, 19 95.

Notary Public Larry Pfeiffer  
Date Commission Expires 8-24-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (specify)  
RECEIVED  
KANSAS CORPORATION COMMISSION



Form ACQ 107-917 1995

CONSERVATION DIVISION  
WICHITA, KS

Operator Name American Trading and Production Corporation

SIDE TWO

Lease Name Stamper "F" Well # 3

Sec. 29 Twp. 8S Rge. 17  East  West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual Induction Focused-GR  
Z-Densilog/Compensated Neutron/GR  
Caliper/GR

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	2866	-903
Toronto	3100	-1137
Lansing	3120	-1157
Kansas City	3205	-1242
Marmaton	3354	-1391
Arbuckle	3395	-1432

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1302	Lite	<del>480</del> 300	3% CaCl <sub>2</sub> 1/4# Floseal/SK
Production	7-7/8	5-1/2	15.5	3436'	Regular	150	Halad 322 3/4% Calseal 5% Gilsonite 2% /SK

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3324-39	& 3213-3223	6000 Gal 15% HCL-NEFE	3213-3339

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-1/2	3383				
Date of First, Resumed Production, SWD or Inj.			Producing Method				
10/17/95			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 15 Bbls.	Gas 0 Mcf	Water 137 Bbls.	Gas-Oil Ratio N/A	Gravity 34°		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

29-8w-17w

ORIGINAL

DRILLERS WELL LOG

DATE COMMENCED: October 2, 1995  
DATE COMPLETED: October 7, 1995

15-163-23268

American Trading & Production Corp.  
STAMPER "F" #3  
SE/4 Nw/4 SE/4 Sec. 29-8S-17W  
Rooks County, Kansas

ELEVATION: 1960 G.L.  
1965 K.B.

0 - 460' Sand, Shale  
460 - 1060' Sand, Shale, Rock  
1060 - 1292' Shale, Rock  
1292 - 1328' Anhydrite  
1328 - 1600' Shale, Red Bed  
1600 - 2135' Red Bed, Lime, Shale  
2135 - 3385' Lime, Shale  
3385 - 3433' Lime, Shale, Arbuckle  
3433' R.T.D.

FORMATION DATA

Anhydrite 1289'  
Base Anhydrite 1328'  
Topeka 2866'  
Lansing 3120'  
Marmonton 3354'  
Arbuckle 3395'  
R.T.D. 3433'

Surface Pipe: Set 28#, used  
8 5/8" tally @ 1302'. Cement  
with 330 sacks H.L.C. 1/4# flo  
seal, 3% C.C. and 150 sacks  
standard 3% C.C.

Production Pipe: Set 14#, used  
5 1/2" casing tally @ 3433' with  
150 sacks standard, 5# gilsonite  
per sack, 20 BBL mud flush.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 17 1995

REGISTRATION DIVISION  
OFFICE AS