

14-8-17W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-163-22,104

ADDRESS 801 Union Center COUNTY Rocks

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Partridge, Vice Pres. PROD. FORMATION N/A

PHONE 316-262-1841

PURCHASER N/A LEASE HRABE

ADDRESS -- WELL NO. 1

WELL LOCATION C SW NE

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 801 Union Center the NE (Qtr.) SEC 14 TWP 8S RGE 17W.

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS 801 Union Center KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3475' PBTD SWD/REP

SPUD DATE 7/27/83 DATE COMPLETED 8/2/83 PLG.

ELEV: GR 1954' DF 1957' KB 1959'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		x	
		14	

Amount of surface pipe set and cemented 275.04' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE HRABE

SEC. 14 TWP. 8S RGE. 17W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand & Shale	0	284	SAMPLE TOPS:	
Shale & Sand	284	1288		
Anhydrite	1288	1322	Anhydrite	1288' (+ 671)
Shale	1322	2684	B/Anhydrite	1322' (+ 637)
Shale & Lime	2684	2887	Heebner	3054' (-1095)
Lime	2887	3475	Toronto	3077' (-1118)
Rotary Total Depth	3475		Lansing	3098' (-1139)
			B/KC	3339' (-1380)
			Arbuckle	3426' (-1467)
			RTD	3475
DST #1: (3010' - 3034') (Oread) 30-30-30-30. Very wk. blow, died 13". IFPs: 20-20# ISIP: 866# FFPs: 30-30# FSIP: 756# Rec. 10' Drilling Mud				
DST #2: (3194' - 3214') (100' Zone) 30-45-60-45. Fair Blow. IFPs: 20-34# ISIP: 576# FFPs: 40-68#, FSIP: 562#. Rec. 14' Muddy Water				
DST #3: (3146' - 3156') (Straddle Packers) 30-30-30-30. Very Wk. Blow 16 min. Rec. 3' Mud. IFPs: 20-20#, ISIP: 30#, FFPs: 20-20# FSIP: 25#				
			ELEC. LOG TOPS:	
			Anhydrite	1288' (+ 671)
			Topeka	2840' (- 881)
			Heebner	3053' (-1094)
			Toronto	3076' (-1117)
			Lansing	3095' (-1136)
			B/KC	3338' (- 9)
			Arbuckle	3405' (-1446)
			ELTD	3475'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	Common	215	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					